



To our Strategic Partners and Policy Leaders,

In partnership with the U.S. Department of Agriculture's (USDA) Rural Utilities Service, East Kentucky Power Cooperative, Inc. (EKPC) plans to employ available federal grants and subsidized loans to implement energy and transmission projects that support bringing energy affordably to the grid for Kentucky.

These funds are being made available to EKPC through the USDA's Empowering Rural America Program (New ERA). New ERA program funding is available to member-owned rural electric cooperatives, which have been the backbone of America's rural power delivery for nearly a century. This \$9.7 billion program, which USDA will use to finance loans and grants, is part of the Inflation Reduction Act and represents the largest investment in rural electrification in decades.

As a condition the New ERA program, EKPC is developing a community benefit plan (CBP), the purpose of which is to outline how the New ERA projects will benefit residents and communities in proximity to the projects, gather and attempt to address the concerns of host communities, and work to enhance community support for the projects.

The renewable generation projects identified within the plan are also eligible for investment tax credits (ITC) through the Investment Reduction Act (IRA) passed by Congress in 2022. The investment tax credits provide a direct pay to not-for profit cooperative utilities like EKPC to build renewable energy assets. Previously, this benefit had only been authorized for for-profit, investor-owned utilities.

The New ERA and ITC federal funding opportunities make the proposed slate of projects economically viable to add to EKPC's fleet.

Thank you for your interest in our CBP. Upon review, if you wish to provide comments on the plan, the benefits being extended to our owner-members, or projects contained within the New ERA proposal, please visit our website at:

<https://www.ekpc.coop/new-era-projects>

Thank you again for your time and efforts. We look forward to engaging with you in this process.

Sincerely,

Joe Settles

Joe Settles
Director, Member Services



New ERA Community Benefit Plan

DECEMBER 2025

Table of Contents

New ERA Community Benefit Plan

Appendix A – EKPC CBP Project Community Information

Appendix B – EKPC CBP Community Engagement Assessment

Appendix C – CBP Stakeholder Engagement Letter Example

Appendix D – Summary of Stakeholder Engagement

Appendix E – CBP Letters of Support for EKPC

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New ERA Community Benefit Plan (CBP)

Applicant Name: East Kentucky Power Cooperative (EKPC)

Introduction

East Kentucky Power Cooperative is a not-for-profit generation and transmission (G&T) electric utility with headquarters in Winchester, Kentucky. Our cooperative has a vital mission: to safely generate and deliver reliable, competitive and sustainable energy to our 16 owner-member cooperatives serving more than one million Kentuckians across 89 counties.

Together, with our 16 owner-members, we're known as Kentucky's Touchstone Energy Cooperatives. We're leaders in environmental stewardship, and we're committed to providing power to improve the lives of people in Kentucky.

As a member-owned generation and transmission electric cooperative, concern for community is a core cooperative principle providing a foundation to our existence. We have long followed robust community outreach and partnership practices in the development of our projects, and many of our community members are well-acquainted with those activities and how we work together to provide reliable, competitive and sustainable energy for our members.

We are also regulated by the Kentucky Public Service Commission and meet the requirements of the National Environmental Policy Act (NEPA) as a borrower of federal dollars from the Rural Utilities Service to develop projects. Project approvals through these agencies incorporate community comments and engagement efforts.

EKPC is excited to leverage many of those existing community engagement practices and relationships to support the development of its New ERA CBP, and we are looking forward to delivering long-lasting benefits to the communities we serve across Kentucky.

EKPC's New ERA project portfolio includes 29 projects that benefit its entire network of owner-member cooperatives. Through EKPC's CBP, benefits are proposed to be distributed to community members through robust energy efficiency and demand management efforts.

EKPC also recognizes once a project becomes available for review by the public, local benefit considerations may need to be made to accommodate project specific, local needs.

This dual approach ensures both broad and local advantages. Each project thus serves two purposes:

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1. Improving EKPC's overall network efficiency and sustainability.
2. Meeting community needs at both system-wide and local levels.

This strategy demonstrates EKPC's commitment to inclusive community engagement while supporting its core mission of safely delivering reliable, competitive, and sustainable energy services.

EKPC's CBP outlines how the New ERA projects will benefit residents and stakeholders impacted by the project, considers the concerns of the host community, and works to enhance community support. To ensure thorough development of its CBP, EKPC utilized RUS guidance and the following documentation:

1. The Notice of Funding Opportunity (NOFO)
2. Frequently Asked Questions (FAQ) documents
3. The June 2024 New ERA CBP training presentation
4. Invitation to Proceed Community Benefit Plan Expectations and Checklist
5. Guidance provided during meetings with RUS after submitting the full application

EKPC's Internal CBP Working Team

EKPC's CBP Working Team is cross-functional and includes leaders and subject matter experts (SMEs) from different areas of the organization needed to develop a CBP that meets RUS' requirements. The team meets on a recurring basis and collaborates to plan and develop EKPC's CBP. The working team includes the following members:

Member & Community Engagement

Joe Settles – Director, Member Services (Lead)
Nick Comer – External Affairs Manager
Lanny Brannock – Communications Manager
Rodney Hitch – Director, Economic Development

Government & Regulatory Affairs

Greg Cecil – Director, Regulatory & Compliance

Project Development

Brad Young – VP Engineering & Construction
Matt Clark – Director, Construction & Capital Management
Scott Drake – Director, Business & Technical Services

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Finance

Tom Stachnik – VP Finance & Treasurer

Identification of Impacted Communities and Stakeholders

EKPC identified a wide variety of key stakeholders and community organizations throughout its service territory that could be important partners and collaborators in developing and implementing its CBP. Those stakeholders and organizations include:

- Bluegrass GreenSource
- Bluegrass Land Conservancy
- Frontier Housing
- Kentuckians for the Commonwealth
- Kentucky Chamber of Commerce
- Kentucky Conservation Committee
- Kentucky Energy & Environment Cabinet
- Kentucky Farm Bureau
- Kentucky Industrial Utility Customers
- Kentucky Interfaith Power & Light
- Kentucky Thoroughbred Association
- Mountain Association
- Sierra Club
- Solar Energy Industries Association
- University of Kentucky Center for Applied Research

In addition, EKPC also identified the specific communities and stakeholders that could be impacted by the projects in EKPC's New ERA portfolio by performing a robust assessment of each project's scope, location, and local community members and stakeholders. Project sites were mapped to determine their status as Disadvantaged Communities (DAC) and other important geographical and community demographics and information. For stakeholder and community identification, the DAC status of project communities was considered using the Climate and Economic Justice Screening Tool. This information is compiled and summarized in Appendix A of this document.

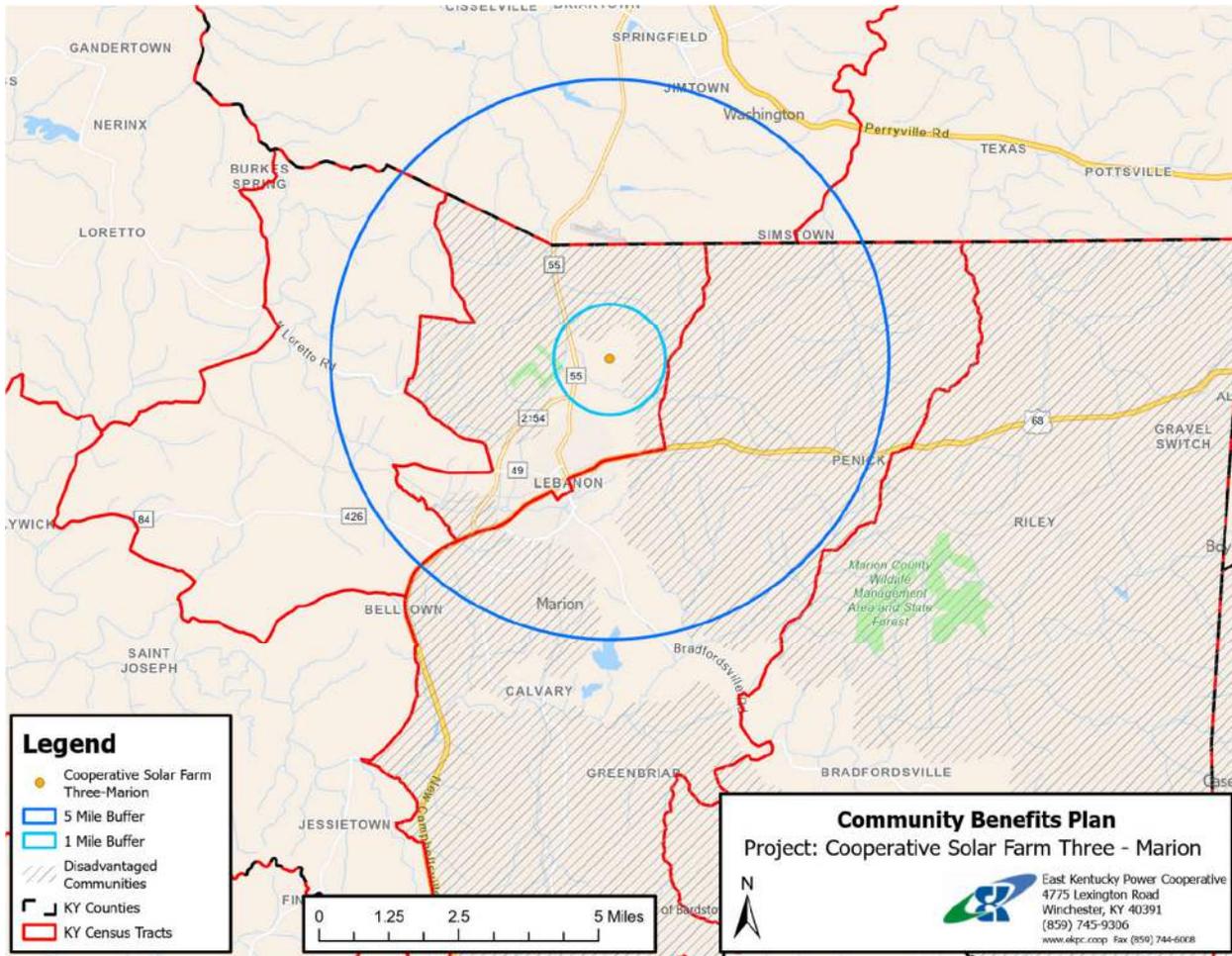
An example of the output of the assessment for the Cooperative Solar Farm Three – Marion (Northern Bobwhite Solar) project is provided on the following pages:

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Example: Cooperative Solar Farm Three – Marion: Project Site Map and Community Information

The Cooperative Solar Farm Three – Marion project site is in Marion County, Kentucky. The project site is in census tract 21155970200, placing it in a DAC area as shown in the project map.

Cooperative Solar Farm Three – Marion Project Impacted Communities Map

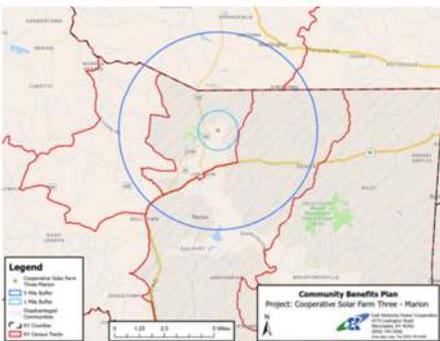


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Community information including possible stakeholders for the project are shown in the project-specific benefits section of this plan. Please note that not all individuals listed may be contacted or engaged during the CBP development process.

Cooperative Solar Farm Three – Marion Project Impacted Community Members and Stakeholders

Cooperative Solar Farm Three – Marion

| Project Information | | List of Possible Stakeholders for Community Engagement | |
|--|--|--|---|
| Location(s) | Marion County | Member Cooperative(s) | Inter-County Energy |
| Census Tract(s) | 21155970200 | Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Est. Construction Start | 3/1/2026 | Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
|  <p>Source: Climate and Economic Justice Screening Tool</p> <p>DAC Status: Project site is located in a DAC</p> | | Other | N/A |
| | | Major Communities | Community Leaders & Organizations |
| | | Marion County | <ul style="list-style-type: none"> David Daugherty (Judge Executive) Craig Bishop, Calab Buckman, Jackie Fogle, Joe Kirkland, & Larry Mattingly (Magistrates) |
| | | Lebanon | <ul style="list-style-type: none"> Gary D. Crenshaw (Mayor) |
| | | State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Jimmy Higdon | State Representative(s) | <ul style="list-style-type: none"> Michael Sarge Pollock |

EKPC’s CBP Engagement Process

As part of EKPC’s existing community engagement practices, local governments and officials were briefed on projects warranting public engagement (See Appendix B) within their communities and EKPC delivered a copy of the draft CBP to the Kentucky Governor’s Office. A summary of EKPC’s stakeholder engagement as of the date of this submittal is provided in Appendix D and letters of support from stakeholders are provided in Appendix E.

Our approach leverages many of EKPC’s existing and effective community engagement practices, processes and procedures and aims to foster meaningful participation from all stakeholders while completing all necessary steps in the CBP development process.

Timing

Our engagement process started with EKPC’s submission of its full New ERA application in July 2024 and will conclude with submittal of a final CBP to RUS within a year of receipt of the commitment letter. While there are no regulatory requirements on development of

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a CBP, EKPC efforted to follow the CBP guidance provided by RUS. The approximate timing of engagement process steps from that guidance is presented below.

Planning and Preparation (Steps 1 and 2)

- Establish internal working group
- Identify directly impacted community members as well as other key stakeholders and community leaders across the service territory
- Engage with RUS for guidance on key outstanding questions related to CBP development
- Develop New ERA CBP [website](#) and determine other communication strategies (e.g., email, printed materials)
- Draft an initial high-level engagement process for review by RUS that will be shared with key external stakeholders and partners
- Draft an initial outline of EKPC's CBP for review with RUS staff to ensure the concepts and structure meet RUS' expectations and requirements

Initial Outreach about the Engagement Process (Step 3)

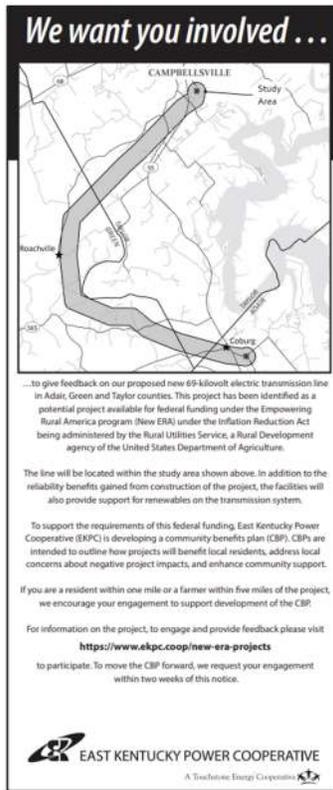
- Conduct initial meetings with key external stakeholders and partners to introduce the New ERA program and CBP component and gather input on the high-level engagement plan included in this document
- Update the engagement plan based on substantive feedback from the meetings

Community Engagement and CBP Draft Development (Steps 4 – 7)

- EKPC will engage with impacted project host communities and key external stakeholders through the following activities:
 - Publish a New ERA CBP [website](#) that lists publicly available New ERA projects, including key project information, community engagement dates, and ways to submit questions and feedback
 - Publish an initial draft CBP on the website for community review, input and feedback
 - Update the draft CBP, if needed, with collected data, feedback, and suggestions on program implementations from impacted communities and stakeholders
 - Organize and schedule project host community engagement meetings at accessible times and locations following established EKPC community engagement practices and processes
 - Target outreach to key stakeholders and community members. This targeted outreach will include local newspaper ads for public meetings, such as the example on the following page, as well as letters to local government officials or neighboring property owners, such as the example in Appendix C

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Example Newspaper Ad for Project Community Engagement



We want you involved ...

...to give feedback on our proposed new 69-kilovolt electric transmission line in Adair, Green and Taylor counties. This project has been identified as a potential project available for federal funding under the Empowering Rural America program (New ERA) under the Inflation Reduction Act being administered by the Rural Utilities Service, a Rural Development agency of the United States Department of Agriculture.

The line will be located within the study area shown above. In addition to the reliability benefits gained from construction of the project, the facilities will also provide support for renewables on the transmission system.

To support the requirements of this federal funding, East Kentucky Power Cooperative (EKPC) is developing a community benefits plan (CBP). CBPs are intended to outline how projects will benefit local residents, address local concerns about negative project impacts, and enhance community support.

If you are a resident within one mile or a farmer within five miles of the project, we encourage your engagement to support development of the CBP.

For information on the project, to engage and provide feedback please visit <https://www.ekpc.coop/new-era-projects> to participate. To move the CBP forward, we request your engagement within two weeks of this notice.

 **EAST KENTUCKY POWER COOPERATIVE**
A Touchstone Energy Cooperative

- Establish and implement appropriate feedback and collaboration mechanisms

Incorporate Feedback and Complete Draft CBP (Step 7)

- Incorporate community and stakeholder input and feedback and complete the draft CBP
- Conduct final reviews with EKPC's internal CBP working group

Finalization and Documentation (Steps 8 and 9)

- Ensure all required documentation is complete and accurate
- Obtain necessary approvals and submit the CBP Plan to RUS
- Develop a schedule for regular progress reports on CBP implementation
- Prepare final report on engagement activities and outcomes

Assessment of Projects' Impacts to Host Communities

EKPC's New ERA project portfolio consists of 29 projects instrumental to collectively improving system-wide benefits such as network reliability, efficiency, and sustainability. Many of these projects will have minimal to no impact to their host communities since they are existing facilities or rebuilds or modifications to existing facilities. EKPC

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assessed each project in its New ERA portfolio to determine if project specific community engagement efforts were warranted. These assessments were based on the projects' site footprints, locations, scopes (e.g. new build or upgrade to existing asset), anticipated Rural Utilities Service environmental review classifications, and other project-specific factors (e.g., construction timing or type of project). EKPC found that 22 of its 29 New ERA projects are rebuilds, existing facilities or modifications of existing facilities. As a result, these facilities are known to the public and did not warrant community engagement outside of our existing project engagement practices. These projects include the Hydro PPA, the Constellation Nuclear PPA, the Economic Development Nuclear PPA #1 and PPA #2, Cooperative Solar Farm Four – Star Hill Farm (Maker's Mark Solar), and 17 transmission projects.

The projects determined to warrant additional community engagement include:

- Cooperative Solar Farm Two – Fayette (Bluegrass Plains)
- Cooperative Solar Farm Three – Marion
- Coburg – EKPC Campbellsville New 69kV Line - Renewable Support
- Cub Run New 69kV Distribution Station - Energy Efficiency
- Madison Co New 69kV Switching Station & Tap - Renewable Support
- Marion Co Industrial Tap - New 161kV Parallel Line - Renewable Support
- New Cooper – Alcalde 161kV Double Circuit - Renewable Support

The complete findings of the project assessments are summarized in Appendix B.

Delivering Community Benefits

Through EKPC's CBP, benefits are proposed to be distributed to community members through expanded and robust energy efficiency and demand management efforts.

EKPC also recognizes once the CBP is available for review by the public, local benefit considerations may need to be made to accommodate specific, local needs.

This dual approach ensures both broad and local advantages. Each project thus serves two purposes:

- Improving EKPC's overall network efficiency and sustainability.
- Meeting community needs at both system-wide and local levels.

EKPC's CBP will provide benefits to community members and stakeholders impacted by the projects, attempt to address the concerns of host communities, and work to enhance community and member support.

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System-Wide Benefits

EKPC’s CBP will deliver benefits to communities, members, and stakeholders across its service territory through the following programs, initiatives and investments:

Expansion of demand side management (DSM) and energy efficiency (EE) programs

EKPC has long been a leader in providing programs end-use members can utilize to help increase the energy efficiency of their home or business or reduce the amount of demand they have on the system. As part of the New ERA program, EKPC commits to expanding its existing efforts and adding programs to its suite of DSM and EE offerings for both residential and commercial and industrial (C&I) members starting in 2026.

These activities and commitments are summarized below:

New and Expanded DSM and EE Offerings

| | Target Members | New Program | Additional Incentives |
|--------------------------------------|----------------|-------------|-----------------------|
| High Efficiency Heat Pump | Residential | X | |
| Backup Generator Control | Residential | X | |
| Commercial Advanced Lighting | C&I | X | |
| Commercial and Industrial Thermostat | C&I | X | |
| Button-Up | Residential | | X |
| CARES Low-Income | Residential | | X |
| Heat Pump Retrofit | Residential | | X |

New and Expanded Residential DSM and EE Offerings

- EKPC will expand its existing residential weatherization programming, including additional investments in the Button Up and CARES Low-Income programs
- EKPC will launch a new residential weatherization offering within the Button Up program for HVAC duct sealing
- EKPC will expand the existing Heat Pump Retrofit Program with increased incentive due to the rising cost for participants to implement measures
- EKPC will launch a new High Efficiency Heat Pump (HEHP) Program with 3 different offerings

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- EKPC will launch a new residential Back-up Generator Control Program that provides an annual incentive to end-use members for allowing EKPC to operate their permanently installed whole-home back-up generator during peak energy events

In total, EKPC expects to implement ~3,500 measures (e.g., weatherization, heat pumps) per year associated with these residential DSM and EE programs by 2029, representing ~\$4.9M of annual investment. This would represent an increase of ~3,000 measures and ~\$4.0M per year over 2024 levels for these programs. To support these efforts, EKPC has allocated a ~\$18.5M budget from 2026 to 2029; however, funds will only be spent as EKPC's end-use members participate in the programs.

New and Expanded C&I DSM and EE Offerings

- EKPC will launch a new Commercial Advanced Lighting program that provides an incentive for small non-residential businesses that replace older inefficient bulbs or light fixtures with LEDs
- EKPC will launch a new C&I Thermostat program that provides an incentive to qualifying businesses to replace traditional thermostats with new self-learning thermostats

In total, EKPC expects to implement over 1,000 measures (e.g., LEDs, thermostats) per year associated with these new C&I DSM and EE programs by 2029, representing ~\$650,000 of annual investment. To support these efforts, EKPC has allocated a ~\$2.5M budget from 2026 to 2029; however, funds will only be spent as EKPC's end-use members participate in the programs.

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Summary of Estimated Budget and Forecasted Participation in New and Expanded DSM and EE Offerings Compared to 2024 Levels¹

| | 2024 Approx. Implemented Measures (Annual) | 2024 Approx. Costs | Est. 2029 Implemented Measures (Annual) | Est. 2029 Budget | Total Budget 2026-2029 |
|---------------------------------|---|-----------------------------------|--|-----------------------------|---------------------------------------|
| Residential Programs | 500 | \$860,000 | 3,500 | \$4,860,000 | \$18,500,000 |
| C&I Programs | 0 | \$0 | 1,100 | \$650,000 | \$2,500,000 |

EKPC established a DSM and Renewable Energy Collaborative ("Collaborative") in 2011 to examine ways in which EKPC might increase its DSM-EE options and expand access to renewable energy resources. The expansions and additions being made to the DSM/EE programs were based on input from owner-member staff as well as input from Collaborative members. Several recommendations from the Collaborative have been incorporated into new DSM-EE program offerings, including the new programs providing incentives for high efficiency heat pumps and heat pump water heaters, and small commercial lighting and thermostats.

In addition, the Kentucky Public Service Commission (PSC) has approved this expansion of EKPC's DSM-EE programs. In total, EKPC's annual costs to provide these benefits will go from approximately \$3.4M to \$7.4M, effectively doubling its commitment to DSM and EE through 2039. These changes fall directly within USDA Rural Development's benefit priority of launch or expansion of systemic or consumer-based energy efficiency and carbon reduction measures.

Beyond 2029, EKPC commits to continuing to provide expanded DSM and EE programs and offerings to its members. Specific DSM and EE programming goes through a recurring 3-year planning cycle, and EKPC will work with its members, community partners, and the Kentucky Public Service Commission (PSC) to ensure EKPC is providing funding and programming that benefits its residential members, C&I members, and local communities.

¹Numbers represent program participation estimates based upon participation rates from similar programs and program experiences. EKPC is budgeting these dollars for these years anticipating these levels of participation from end-use members. The programs have been approved by the KY Public Service Commission in 2025 and are available to end-use members. These funds will only be spent to these amounts if members participate at expected levels. If participation is higher than expected, EKPC will spend additional dollars beyond these estimates to support higher than anticipated participation. These are budgetary estimates. Actuals will vary.

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Project-Specific Benefits

EKPC may also deliver benefits directly to the project host communities that are impacted by projects in the New ERA portfolio.

This section highlights project specific benefits and engagements for the projects identified as warranting additional community engagement:

- Cooperative Solar Farm Two – Fayette
- Cooperative Solar Farm Three – Marion
- Coburg – EKPC Campbellsville New 69kV Line
- Cub Run New 69kV Distribution Substation
- Madison Co New 69kV Switching Station & Tap
- Marion Co Industrial Tap - New 161kV Parallel Line
- New Cooper – Alcalde 161kV Double Circuit

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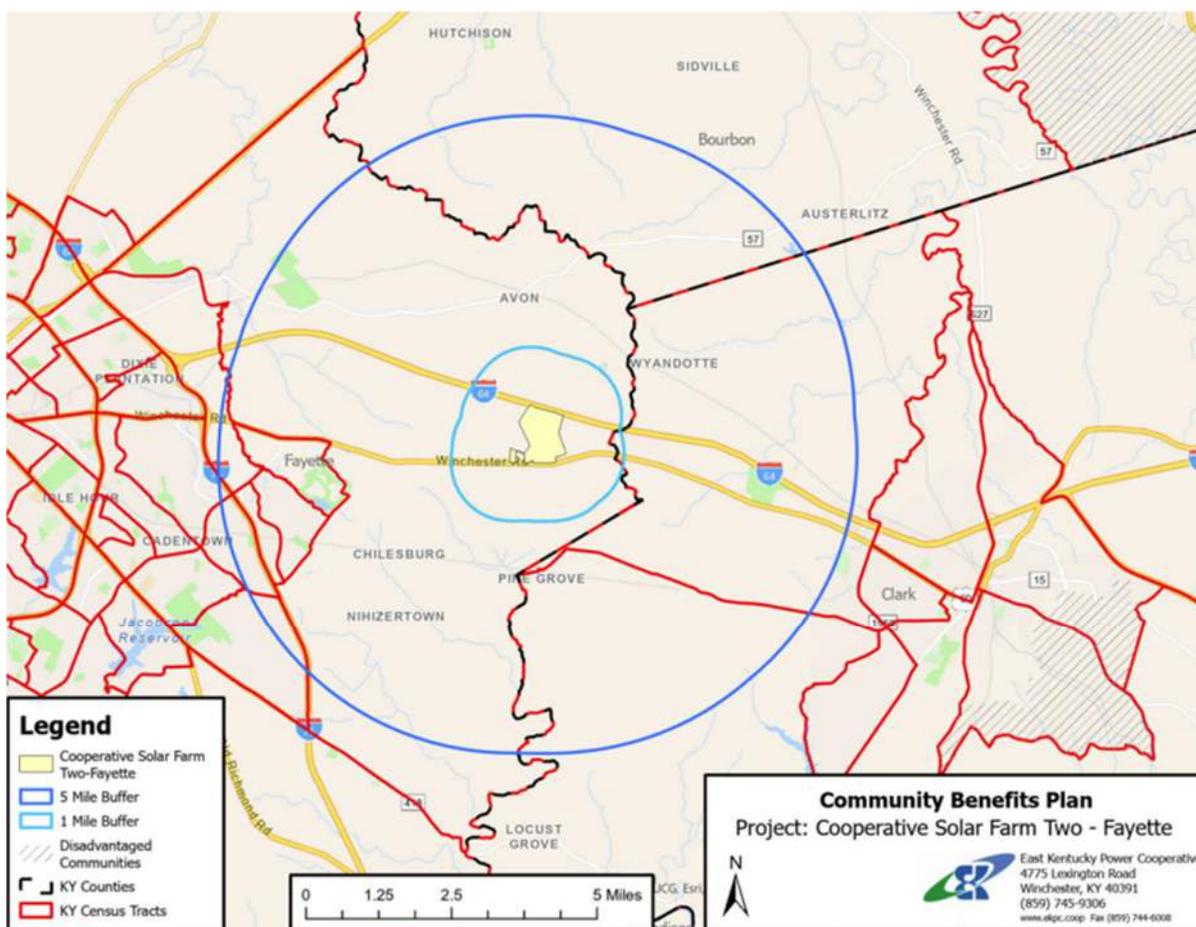
Project – Cooperative Solar Farm Two – Fayette

Project Description

The Cooperative Solar Farm Two project is the construction of a 40.0 MW solar generation facility with an average annual energy supply of 87,338 MWh in Fayette County, KY. It is estimated to begin construction on 11/30/2025 and achieve commercial operation on 6/30/2027. It will cost \$101.74M and be fully funded with grant and loan funding. It will be designed, constructed and operated based on proven commercially available technology.

Community / member / stakeholder / local officials engaged in CBP development

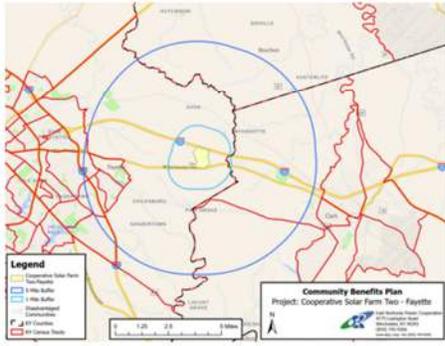
The Cooperative Solar Farm Two – Fayette project site is in Fayette County, Kentucky. The project site is in census tract 2106700918, placing it in a non-DAC area as shown in the project map.



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Community information including possible stakeholders or recipients for project-specific CBP programs for the project are shown in the tables below. Please note that not all individuals listed may be contacted or engaged during the CBP development process.

Cooperative Solar Farm Two – Fayette

| Project Information | | List of Possible Stakeholders for Community Engagement | |
|---|--------------------|--|---|
| Location(s) | Fayette County, KY | Member Cooperative(s) | Blue Grass Energy Cooperative |
| Census Tract(s) | 21067003918 | Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Est. Construction Start | 11/30/2025 | Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
|  <p>Legend</p> <ul style="list-style-type: none"> Project Location 1 Mile Buffer 5 Mile Buffer Stakeholders within 1 Mile Stakeholders within 5 Miles Other Stakeholders <p>Source: Climate and Economic Justice Screening Tool</p> <p>DAC Status: Project site is not located in a DAC</p> | | Other | N/A |
| | | Major Communities | Community Leaders & Organizations <ul style="list-style-type: none"> Mary Diane Hanna (Judge Executive) Tayna Fogle, Shayla Lynch, J.D., Hannah LeGris, Brenda Monarrez, Liz Sheehan, Denise Gray, JD, Preston Worley, Fred Brown, Whitney Elliott Baxter, Dave Sevigny, Jennifer Reynolds, & Kathy Plomin (Magistrates) |
| | | State Representatives | |
| | | State Senator(s) | <ul style="list-style-type: none"> Amanda Mays Bledsoe, Reginald Thomas, Donald Douglass, Stephen West, Greg Elkins, & Jared Carpenter |
| | | State Representative(s) | <ul style="list-style-type: none"> Chad Aull, George Brown Jr., Lindsey Burke, Adrielle Camuel, Ryan Dotson, Matt Lockett, Ruth Ann Palumbo, Cherylann Stevenson, & Killian Timoney |

Key engagement milestones and dates (community meetings, etc.)

EKPC conducted an informational public meeting with the local community to provide details about the project on Thursday, May 16, 2024 to solicit feedback. EKPC also attended a community meeting hosted by Fayette County 12th District Councilmember Kathy Plomin, gained feedback through [public comments in PSC Case 2024-00129](#) and through [Rural Utilities Service environmental review process](#).

At the date of this plan, numerous individuals submitted official feedback and comments on the project.

Local Project Benefits

This project will provide the following direct benefits:

Jobs – At peak construction, approximately 75 workers will be employed at the site

GHG reductions (in annual tons of CO₂ emissions) – 99,372

Local Investment – \$112.27 Million

Resiliency – 40 MW added capacity and 87,338 Average Annual MWh Impact

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Tax revenue – \$67,813 annual taxable value

Project sited within an Energy Community to take advantage of available tax credits.

Co-op Member Benefits

Through completion of this project, EKPC will provide the following benefits to members cooperative(s) identified for the project

- Cleaner Air – 99,372 tons of annual CO₂ emissions reduction
- Indirect Cost Savings – \$28.1M in grant funding
- Resiliency – 40 MW added capacity and 87,338 Average Annual MWh Impact
- Long-term energy hedge
- Diversify EKPC's portfolio

Ongoing mechanism for continued engagement beyond initial CBP submission

Community members can learn more about the project on EKPC's [New ERA website](#) and provide feedback on the project and the proposed benefits via the public comment mechanism on the website.

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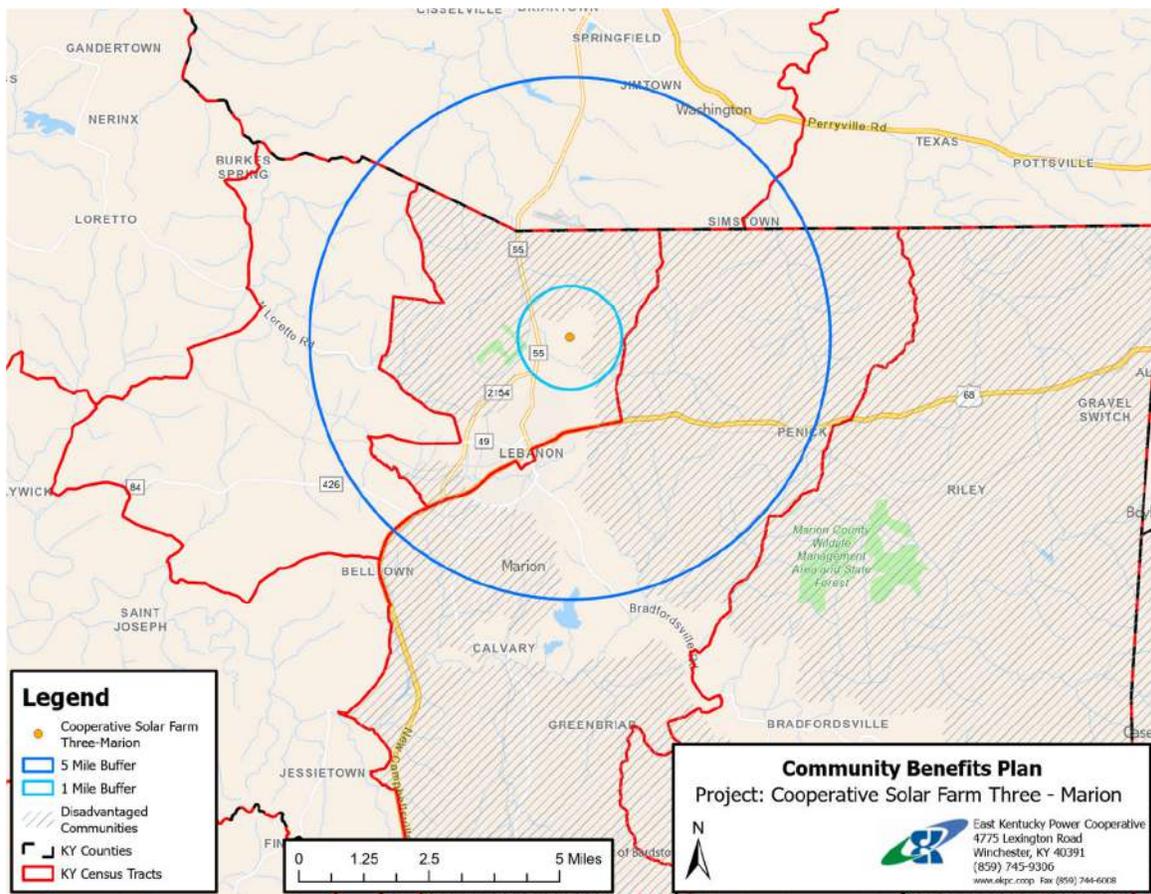
Project – Cooperative Solar Farm Three – Marion

Project Description

The Cooperative Solar Farm Three – Marion project is the construction of a 96.0 MW solar generation facility with an average annual energy supply of 200,404 MWh in Marion County, KY. It is estimated to begin construction on 3/1/2026 and achieve commercial operation on 6/1/2027. It will cost \$233.64M and be fully funded with grant and loan funding. It will be designed, constructed and operated based on proven commercially available technology.

Community / member / stakeholder / local officials engaged in CBP development

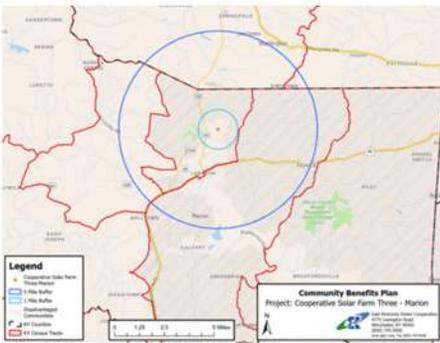
The Cooperative Solar Farm Three – Marion project site is in Marion County, Kentucky. The project site is in census tract 2115970200, placing it in a DAC area as shown in the project map.



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Community information including possible stakeholders or recipients for project-specific CBP programs for the project are shown in the tables below. Please note that not all individuals listed may be contacted or engaged during the CBP development process.

Cooperative Solar Farm Three – Marion

| Project Information | | List of Possible Stakeholders for Community Engagement | |
|---|---------------|--|---|
| Location(s) | Marion County | Member Cooperative(s) | Inter-County Energy |
| Census Tract(s) | 21155970200 | Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Est. Construction Start | 3/1/2026 | Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
|  <p>Legend 5 Mile Buffer 1 Mile Buffer Stakeholder 500 Feet 1000 Feet 1 Mile 2 Miles 3 Miles 4 Miles 5 Miles</p> <p>Community Benefits Plan Project: Cooperative Solar Farm Three - Marion</p> <p>Source: Climate and Economic Justice Screening Tool</p> | | Other | N/A |
| | | Major Communities | Community Leaders & Organizations |
| | | Marion County | <ul style="list-style-type: none"> David Daugherty (Judge Executive) Craig Bishop, Calab Buckman, Jackie Fogle, Joe Kirkland, & Larry Mattingly (Magistrates) |
| | | Lebanon | <ul style="list-style-type: none"> Gary D. Crenshaw (Mayor) |
| | | State Representatives | |
| | | State Senator(s) | <ul style="list-style-type: none"> Jimmy Higdon |
| | | State Representative(s) | <ul style="list-style-type: none"> Michael Sarge Pollock |
| <p>DAC Status: Project site is located in a DAC</p> | | | |

Key engagement milestones and dates (community meetings, etc.)

EKPC conducted an informational public meeting with the local community to provide details of the New ERA project on Thursday, May 23, 2024 at the Marion County Cooperative Extension Office to solicit feedback.

At the date of this plan, individuals submitted official feedback and comments on the project.

Local Project Benefits

This project will provide the following direct benefits:

Jobs – At peak construction, approximately 250 workers will be employed at the site
 GHG reductions (in annual tons of CO₂ emissions) – 228,017

Local Investment – \$233.64 Million

Resiliency – 96 MW added capacity and 200,404 Average Annual MWh Impact

Tax revenue – \$82,703 annual taxable value

Project sited within an Energy Community to take advantage of available tax credits

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Co-op Member Benefits

Through completion of this project, EKPC will provide the following benefits to members cooperative(s) identified for the project:

- Cleaner Air – 228,017 tons of annual CO₂ emissions reduction
- Indirect Cost Savings – \$58.4M in grant funding
- Resiliency – 96 MW added capacity and 200,404 Average Annual MWh Impact
- Long-term energy hedge
- Diversify EKPC's portfolio

Ongoing mechanism for continued engagement beyond initial CBP submission

Community members can learn more about the project on EKPC's [New ERA website](#) and provide feedback on the project and the proposed benefits via the public comment mechanism on the website.

Proprietary, Confidential, and Sensitive Information

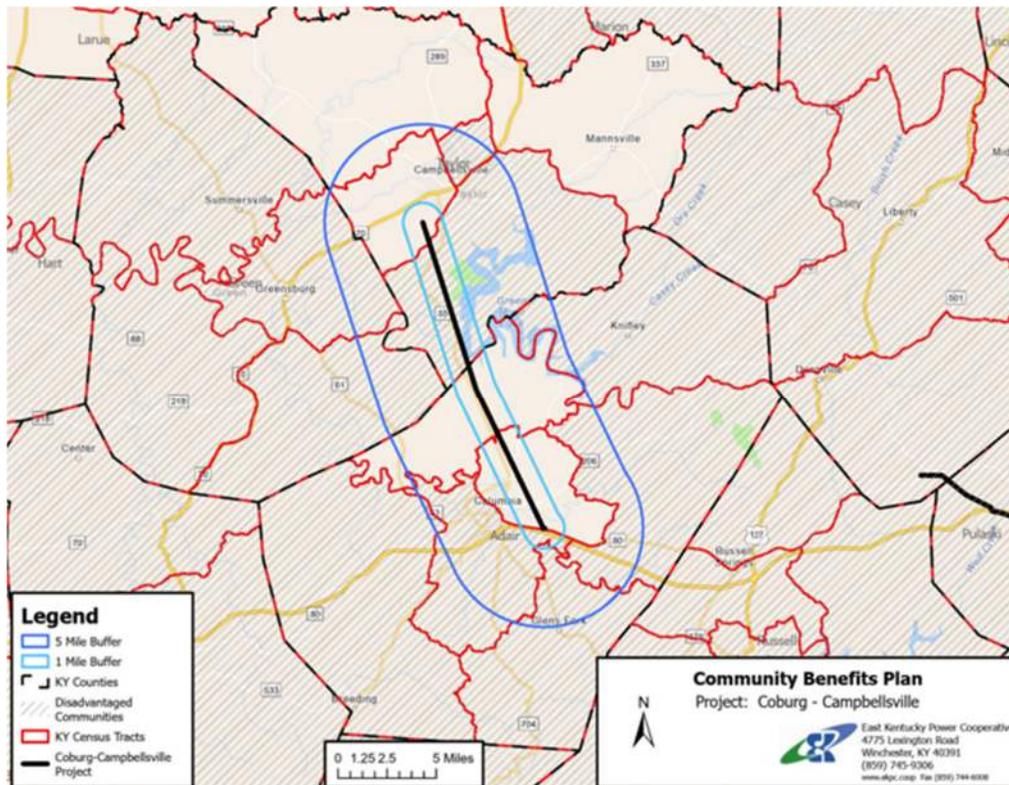
Project – Coburg – EKPC Campbellsville New 69kV Line

Project Description

The Coburg – EKPC Campbellsville New 69kV Line project in Adair & Taylor Counties, KY will construct a new 10-mile 69 kV transmission line to support integration of renewable projects with PJM queue positions AG2-179. The new line capacity will be 89 MW and will result in an annual reduction of associated energy line losses of 651 MWh. It is estimated to begin construction on 3/10/2026 and achieve commercial operation on 12/31/2026. It will cost \$9.45M and be fully funded with grant and loan funding. It will be designed, constructed and operated based on proven commercially available technology.

Community / member / stakeholder / local officials engaged in CBP development

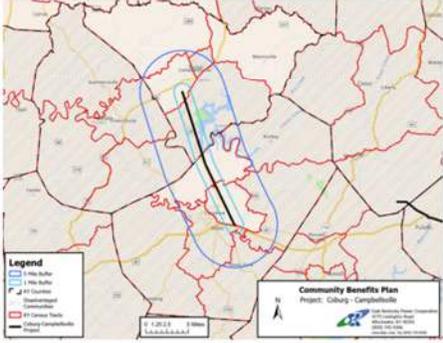
The Coburg – EKPC Campbellsville New 69kV Line - Renewable Support project site is in Barren County, Kentucky. The project site is in census tracts 21001970402, 21001970200, 21217920500, and 21217920400, placing it in a DAC area as shown in the project map.



Proprietary, Confidential, and Sensitive Information

Community information including possible stakeholders or recipients for project-specific CBP programs for the project are shown in the tables below. Please note that not all individuals listed may be contacted or engaged during the CBP development process.

Coburg – EKPC Campbellsville New 69kV Line

| Project Information | | List of Possible Stakeholders for Community Engagement | |
|---|---|--|---|
| Location(s) | Adair & Taylor Counties, KY | Member Cooperative(s) | Taylor County RECC |
| Census Tract(s) | 21001970402, 21001970200, 21217920500, 21217920400 | Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Est. Construction Start | 3/10/2026 | Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
|  <p>Source: Climate and Economic Justice Screening Tool</p> <p>DAC Status: Project site is located in a DAC</p> | | Other | N/A |
| | | Major Communities | Community Leaders & Organizations |
| | | Adair County | <ul style="list-style-type: none"> Larry Russell Bryant (Judge Executive) Tony Denton, Daryl Flatt, Sammy Baker, Chris Reeder, Billy Coffey, Mark Humphress, & Terry Hadley (Magistrates) |
| | | Columbia | <ul style="list-style-type: none"> Pamela Hoots (Mayor) |
| | | Taylor County | <ul style="list-style-type: none"> Barry Smith (Judge Executive) James Jones, Timmy Newton, Tommy Corbin, <u>Zuel Yarberry</u>, Derrick Bright, & Richard Phillips (Magistrates) |
| Campbellsville | <ul style="list-style-type: none"> Dennis Benningfield (Mayor) | | |
| | | State Representatives | |
| | | State Senator(s) | <ul style="list-style-type: none"> Max Wise (Both Counties) |
| | | State Representative(s) | <ul style="list-style-type: none"> Amy Neighbors (Adair County) Michael Pollock (Taylor County) |

Key engagement milestones and dates (community meetings, etc.)

EKPC conducted an information public meeting with the local community to inform them of the New ERA project on Thursday, August 8, 2024 to solicit feedback.

At the date of this plan, numerous individuals submitted official feedback and comments on the project.

Project Benefits

This project will provide the following direct benefits:

Jobs – EKPC will employ qualified contractors to construct the facility

GHG reductions (in annual tons of CO2 emissions) – 743

Local Investment – \$9.45 Million

Energy Loss Reduction – 651 MWh

Proprietary, Confidential, and Sensitive Information

Co-op Member Benefits

Through completion of this project, EKPC will provide the following benefits to members cooperative(s) identified for the project:

- Cleaner Air – 743 tons of annual CO₂ emissions reduction
- Indirect Cost Savings – \$2.36M in grant funding
- Energy Loss Reduction – 651 MWh

Ongoing mechanism for continued engagement beyond initial CBP submission

Community members can learn more about the project on EKPC's [New ERA website](#) and provide feedback on the project and the proposed benefits.

Proprietary, Confidential, and Sensitive Information

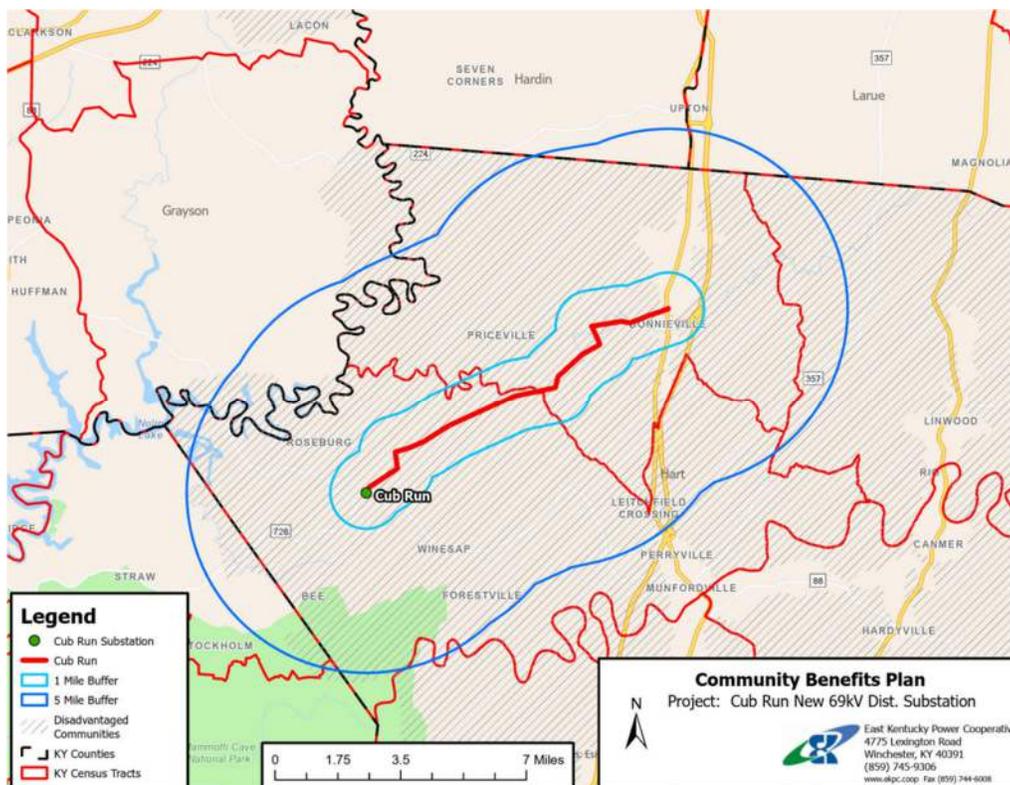
Project – Cub Run New 69kV Distribution Substation

Project Description

This is a project to construct a new substation and approximately 11 miles of new 69-kilovolt electric transmission line in Hart County, Ky. This project will help to maintain reliable electric service for Farmers RECC members in the vicinity of Nolin Lake by shortening the length of distribution feeders.

Community / member / stakeholder / local officials engaged in CBP development

The Cub Run New 69kV Distribution Substation project site is in Hart County, Kentucky. The project site is in census tracts 21099970300 and 21099970200, placing it in a DAC area as shown in the project map.

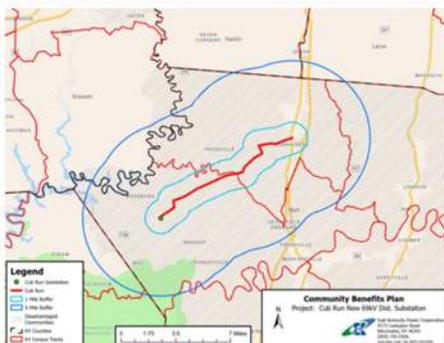


Proprietary, Confidential, and Sensitive Information

Community information including possible stakeholders or recipients for project-specific CBP programs for the project are shown in the tables below. Please note that not all individuals listed may be contacted or engaged during the CBP development process.

Cub Run New 69kV Distribution Station

| Project Information | |
|-------------------------|--------------------------|
| Location(s) | Hart County, KY |
| Census Tract(s) | 21099970300, 21099970200 |
| Est. Construction Start | 5/20/2026 |



DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Farmers RECC & Nolin RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Hart County | <ul style="list-style-type: none"> Joe Choate (Judge Executive) Kate Kenny, Ricky Alvey, Ronald Riordan, Doug Wells & Lee Miles (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> David Givens |
| State Representative(s) | <ul style="list-style-type: none"> Ryan Bivens |

Key engagement milestones and dates (community meetings, etc.)

EKPC conducted an informational public meeting with the local community to provide details of the New ERA project on Thursday, September 3, 2024 to solicit feedback.

Local Project Benefits

This project will provide the following direct benefits:

Jobs – EKPC will employ qualified contractors to construct the facility

GHG reductions (in annual tons of CO2 emissions) – 108

Local Investment – \$15.97 Million

Energy Loss Reduction – 95 MWh

Proprietary, Confidential, and Sensitive Information

Co-op Member Benefits

Through completion of this project, EKPC will provide the following benefits to members cooperative(s) identified for the project:

- Cleaner Air – 108 tons of annual CO₂ emissions reduction
- Indirect Cost Savings – \$3.99M in grant funding
- Energy Loss Reduction – 95 MWh

Ongoing mechanism for continued engagement beyond initial CBP submission

Community members can learn more about the project on EKPC's [New ERA website](#) and provide feedback on the project and the proposed benefits.

Proprietary, Confidential, and Sensitive Information

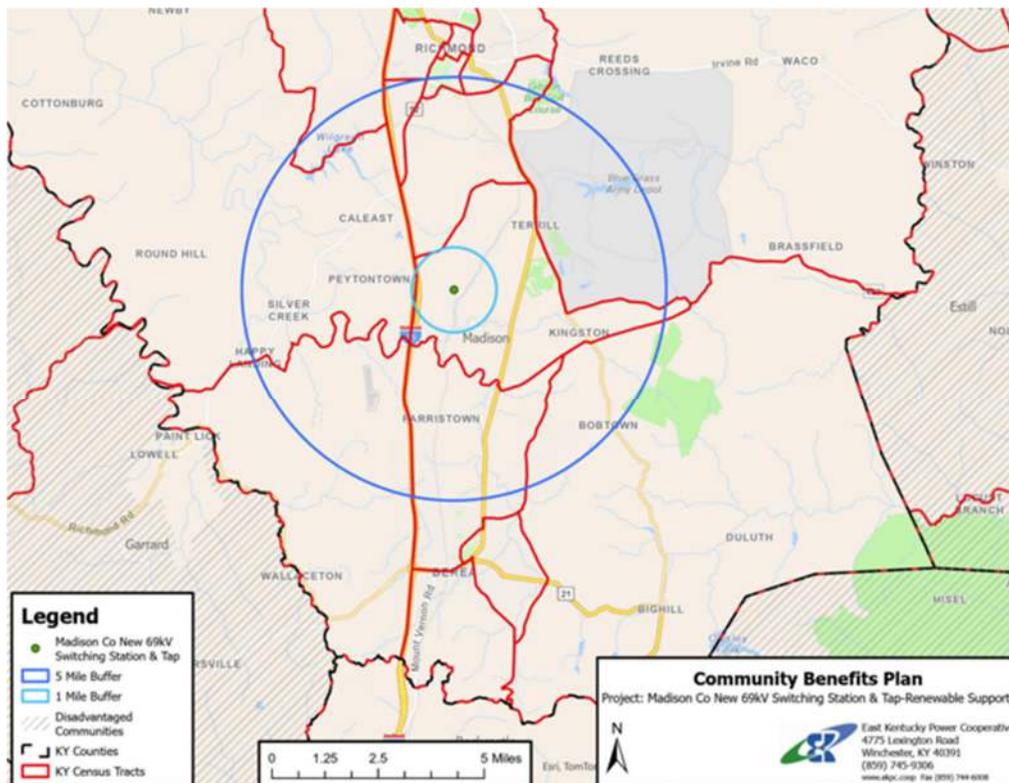
Project – Madison Co New 69kV Switching Station & Tap

Project Description

The Madison Co New 69kV Switching Station & Tap - Renewable Support project in Madison County, KY will upgrade existing substation to support integration of renewable project with PJM queue position AI1-084. Project includes the addition of 138 kV infrastructure and a step-down transformer to the existing substation. The project will increase the substation capacity by 144 MW. It is estimated to begin construction on 2/3/2026 and achieve commercial operation on 12/31/2026. It will cost \$11.69M and be fully funded with grant and loan funding. It will be designed, constructed and operated based on proven commercially available technology.

Community / member / stakeholder / local officials engaged in CBP development

The Madison Co New 69kV Switching Station & Tap - Renewable Support project site is in Madison County, Kentucky. The project site is in census tract 21151010901, placing it in a non-DAC area as shown in the project map.

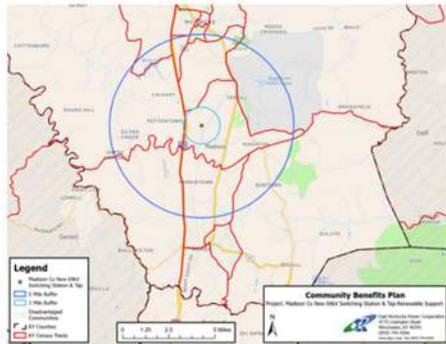


Proprietary, Confidential, and Sensitive Information

Community information including possible stakeholders or recipients for project-specific CBP programs for the project are shown in the tables below. Please note that not all individuals listed may be contacted or engaged during the CBP development process.

Madison Co New 69kV Switching Station & Tap

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Madison County, KY |
| Census Tract(s) | 21151010901 |
| Est. Construction Start | 2/3/2026 |



Source: Climate and Economic Justice Screening Tool
DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Blue Grass Energy Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Madison County | <ul style="list-style-type: none"> Reagan Taylor (Judge Executive) Brian Combs, Stephen Lochmueller, Billy Ray Hughes, & Tom Botkin (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Jared Carpenter |
| State Representative(s) | <ul style="list-style-type: none"> Josh Bray, Deanna Frazier Gordon, Timmy Truett, & Bill Wesley |

Key engagement milestones and dates (community meetings, etc.)

EKPC conducted an informational public meeting with the local community to provide details of the New ERA project on Tuesday, September 20, 2022 to solicit feedback.

Local Project Benefits

This project will provide the following direct benefits:

Jobs – EKPC will employ qualified contractors to construct the facility

GHG reductions (in annual tons of CO2 emissions) – 19

Local Investment – \$11.69 Million

Resiliency – 144 MW added capacity

Proprietary, Confidential, and Sensitive Information

Co-op Member Benefits

Through completion of this project, EKPC will provide the following benefits to members cooperative(s) identified for the project:

- Cleaner Air – 19 tons of annual CO₂ emissions reduction
- Indirect Cost Savings – \$2.92M in grant funding
- Resiliency – 144 MW added capacity

Ongoing mechanism for continued engagement beyond initial CBP submission

Community members can learn more about the project on EKPC's [New ERA website](#) and provide feedback on the project and the proposed benefits.

Proprietary, Confidential, and Sensitive Information

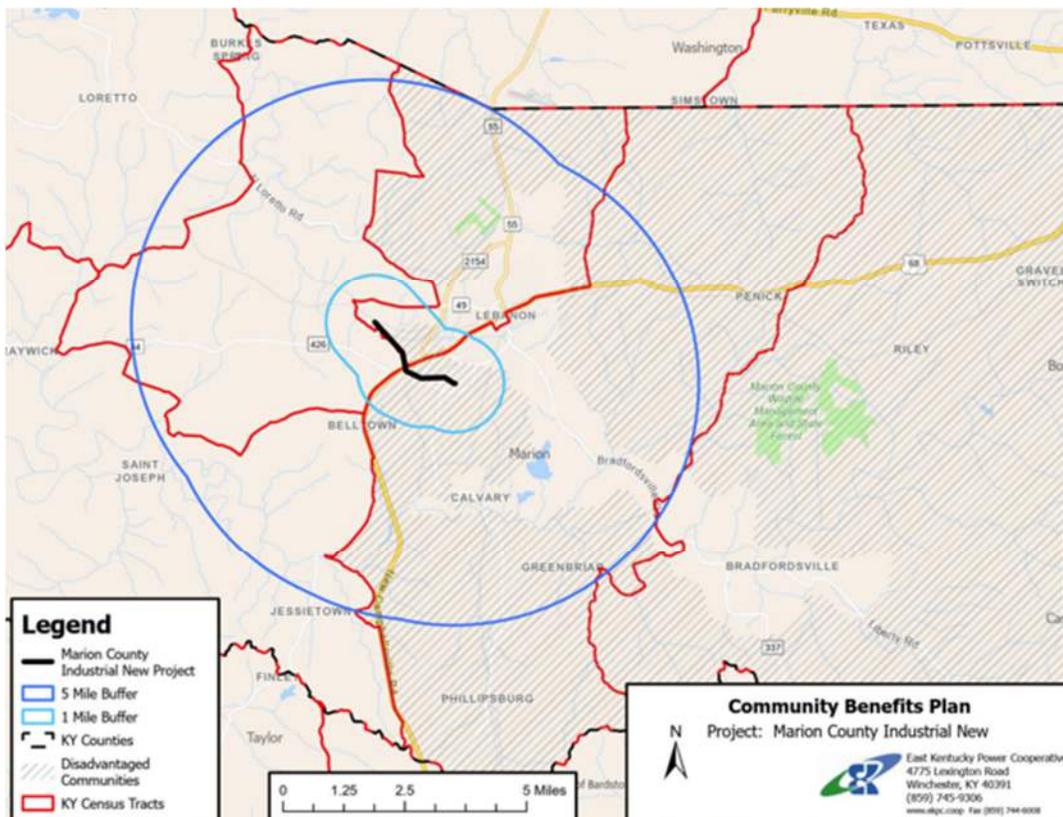
Project – Marion Co Industrial Tap - New 161kV Parallel Line

Project Description

The Marion Co Industrial Tap - New 161kV Parallel Line project in Marion County, KY will construct a new 2.28-mile 161 kV transmission line parallel to the existing Marion County Industrial tap to support integration of renewable projects with PJM queue positions AG1-488, AH1-532, and AH2-263. The new line capacity will be 267 MW. It is estimated to begin construction on 8/28/2025 and achieve commercial operation on 12/31/2025. It will cost \$4.19M and \$1.05M of award funds will be used to finance it. It will be designed, constructed and operated based on proven commercially available technology.

Community / member / stakeholder / local officials engaged in CBP development

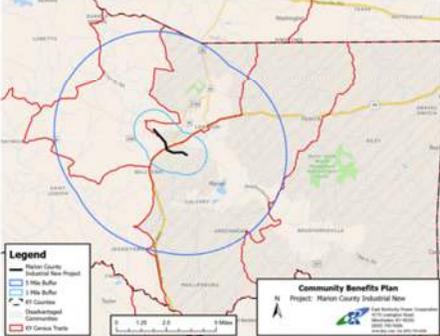
The Marion Co Industrial Tap - New 161kV Parallel Line - Renewable Support project site is in Marion County, Kentucky. The project site is in census tract 21155970200, 21155970300, and 21155970700, placing it in a DAC area as shown in the project map.



Proprietary, Confidential, and Sensitive Information

Community information including possible stakeholders or recipients for project-specific CBP programs for the project are shown in the tables below. Please note that not all individuals listed may be contacted or engaged during the CBP development process.

Marion Co Industrial Tap – New 161kV Parallel Line

| Project Information | | List of Possible Stakeholders for Community Engagement | |
|--|--|--|---|
| Location(s) | Marion County, KY | Member Cooperative(s) | Inter-County Energy |
| Census Tract(s) | 21155970200, 21155970300, 21155970700 | Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Est. Construction Start | 8/25/2025 | Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
|  <p>Legend - Project Location - 1 Mile Buffer - 5 Mile Buffer - KY Counties - Unincorporated Communities - KY Census Tracts</p> <p>Community Benefits Plan Project: Marion County Industrial Tap KY Power Cooperative 2024-2025 1000 Lexington Road Winchester, KY 40391-0707 www.ekpc.coop</p> <p>Source: Climate and Economic Justice Screening Tool</p> <p>DAC Status: Project site is located in a DAC</p> | | Other | N/A |
| | | Major Communities | Community Leaders & Organizations |
| | | Marion County | <ul style="list-style-type: none"> David Daugherty (Judge Executive) Joe Kirkland, Larry Mattingly, Craig Bishop, Jackie Fogle, & Calab Buckman (Magistrates) |
| | | Lebanon | <ul style="list-style-type: none"> Gary D. Crenshaw (Mayor) |
| | | State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Jimmy Higdon | State Representative(s) | <ul style="list-style-type: none"> Brandon Reed |

Key engagement milestones and dates (community meetings, etc.)

EKPC conducted an informational public meeting with the local community to provide details of the New ERA project on Thursday, February 29, 2024 to solicit feedback.

Local Project Benefits

This project will provide the following direct benefits:

Jobs – EKPC will employ qualified contractors to construct the facility

GHG reductions (in annual tons of CO2 emissions) – 114

Local Investment – \$4.19 Million

Proprietary, Confidential, and Sensitive Information

Co-op Member Benefits

Through completion of this project, EKPC will provide the following benefits to members cooperative(s) identified for the project:

- Cleaner Air – 114 tons of annual CO₂ emissions reduction
- Indirect Cost Savings – \$1.05M in grant funding

Ongoing mechanism for continued engagement beyond initial CBP submission

Community members can learn more about the project on EKPC's [New ERA website](#) and provide feedback on the project and the proposed benefits.

Proprietary, Confidential, and Sensitive Information

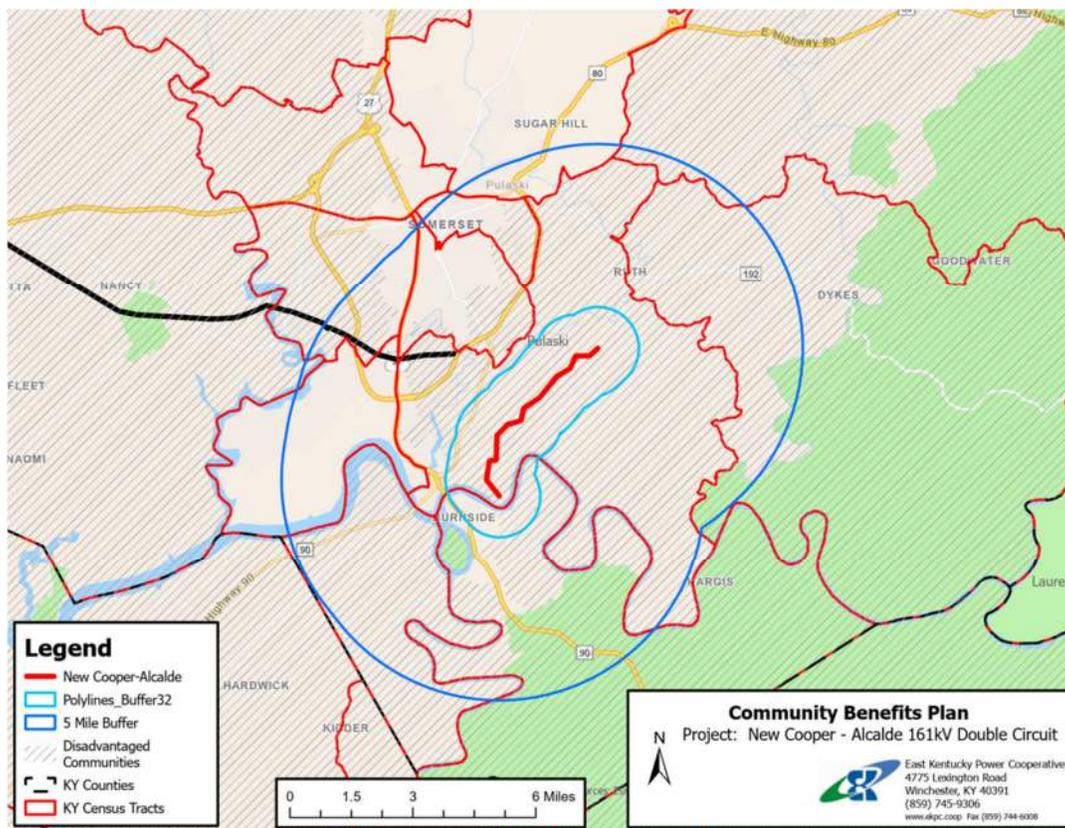
Project – New Cooper – Alcalde 161kV Double Circuit

Project Description

The New Cooper – Alcalde 161kV Double Circuit project will consist of approximately 5.25 miles of new double-circuit 161-kilovolt electric transmission line in Pulaski County. EKPC plans to purchase 150 feet of right-of-way for the transmission line. This project will provide electric transmission capacity to reliably deliver electricity from EKPC’s planned expansion of Cooper Station in Somerset. EKPC plans to add a new 745-megawatt generating unit at the power plant. These power plant and transmission line projects will enhance reliability of the electric transmission grid in southern Kentucky.

Community / member / stakeholder / local officials engaged in CBP development

The New Cooper – Alcalde 161kV Double Circuit - Renewable Support and Energy Efficiency project site is in Pulaski, Kentucky. The project site is in census tract 21199930800, placing it in a DAC area as shown in the project map.

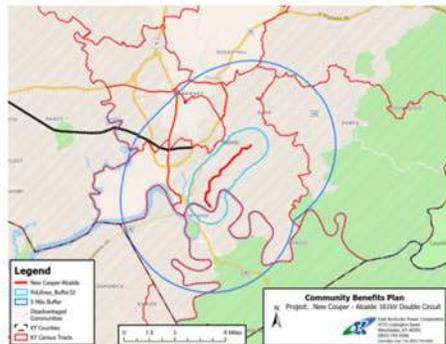


Proprietary, Confidential, and Sensitive Information

Community information including possible stakeholders or recipients for project-specific CBP programs for the project are shown in the tables below. Please note that not all individuals listed may be contacted or engaged during the CBP development process.

New Cooper – Alcalde 161kV Double Circuit

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Pulaski County, KY |
| Census Tract(s) | 21199930800 |
| Est. Construction Start | 2/1/2027 |



Source: Climate and Economic Justice Screening Tool
DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | South Kentucky RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Pulaski County | <ul style="list-style-type: none"> Marshall Todd (Judge Executive) Jason Turpen, Mike Wilson, Jimmy Wheeldon, Mark Ranshaw & Mike Strunk (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Rick Girdler |
| State Representative(s) | <ul style="list-style-type: none"> Shane Baker, Josh Branscum, David Meade, & Ken Upchurch |

Key engagement milestones and dates (community meetings, etc.)

EKPC conducted an informational public meeting with the local community to provide details of the New ERA project on Thursday, July 24, 2025, to solicit feedback.

Local Project Benefits

This project will provide the following direct benefits:

Jobs – EKPC will employ qualified contractors to construct the facility

GHG reductions (in annual tons of CO2 emissions) – 8,287

Local Investment – \$14.3 Million

Resiliency – 90 MW added capacity

Energy Loss Reduction – 7,265 MWh

Proprietary, Confidential, and Sensitive Information

Co-op Member Benefits

Through completion of this project, EKPC will provide the following benefits to members cooperative(s) identified for the project:

- Cleaner Air – 8,287 tons of annual CO₂ emissions reduction
- Indirect Cost Savings – \$3.58M in grant funding
- Resiliency – 90 MW added capacity
- Energy Loss Reduction – 7,265 MWh

Ongoing mechanism for continued engagement beyond initial CBP submission

Community members can learn more about the project on EKPC's [New ERA website](#) and provide feedback on the project and the proposed benefits.

Proprietary, Confidential, and Sensitive Information

Appendix A

EKPC New ERA CBP Project Community Information

Proprietary, Confidential, and Sensitive Information

Appendix A - New ERA CBP Project Community Information

Table of Contents

- Overview
- PPAs
 - Hydro Power PPA
 - Constellation Nuclear PPA
 - Economic Development Nuclear PPAs #1 and #2
- Solar Projects
 - Cooperative Solar Farm Two – Fayette
 - Cooperative Solar Farm Three – Marion
 - Cooperative Solar Farm Four – Star Hill Farms
- Transmission Projects
 - Bass 69kV Substation Rebuild - Energy Efficiency
 - Campbellsburg Substation Rebuild - Energy Efficiency
 - Coburg - EKPC Campbellsville New 69kV Line - Renewable Support
 - Coburg Jct 69kV New Breaker Substation - Renewable Support
 - Columbia Substation Rebuild - Energy Efficiency
 - Cooper – Elihu 161kV Rebuild - Renewable Support and Energy Efficiency
 - Cub Run New 69kV Distribution Station – Energy Efficiency
 - Cynthiana – Renaker 69kV Rebuild – Renewable Support
 - Holloway Tap 69kV Rebuild – Energy Efficiency
 - KU Fawkes - West Berea 69kV Line Rebuild - Renewable Support
 - Madison Co New 69kV Switching Station & Tap - Renewable Support
 - Marion Co Industrial Tap - New 161kV Parallel Line - Renewable Support
 - Mt. Victory 69kV Substation Upgrade - Energy Efficiency
 - Murphysville Substation Rebuild - Energy Efficiency
 - New Cooper – Alcalde 161kV Double Circuit - Renewable Support and Energy Efficiency
 - Oakdale Substation Rebuild - Energy Efficiency
 - Penn – Renaker 69kV Rebuild – Renewable Support and Energy Efficiency
 - Russell Springs #1 69kV Upgrade - Energy Efficiency
 - Russell Springs #2 Substation Upgrade - Energy Efficiency
 - Snow - Albany 69kV Line Rebuild - Renewable Support
 - South Casey County – Liberty Junction 161 kV Rebuild – Renewable Support and Energy Efficiency
 - Vertrees Substation Rebuild - Energy Efficiency



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Appendix A - New ERA CBP Project Community Information

Overview

EKPC's New ERA project portfolio consists of 29 projects that will benefit all members across its service territory.

- The upcoming pages offer detailed project location descriptions and maps for each project along with community stakeholder information gathered during the development of EKPC's Community Benefits Plan
- Project sites are mapped to determine their status as Disadvantaged Communities (DAC) and identify other important geographical and community demographics and information
- For stakeholder and community identification, the DAC status of entire counties or cities was considered using the Climate and Economic Justice Screening Tool, with population figures sourced from the US Census
- EKPC's New ERA project portfolio:
 - Enhances system reliability, resiliency, and affordability
 - Addresses community needs at both the regional and local levels
 - Provides benefits across its service territory to be realized by all of its members
 - Delivers targeted benefits for communities near each project sites

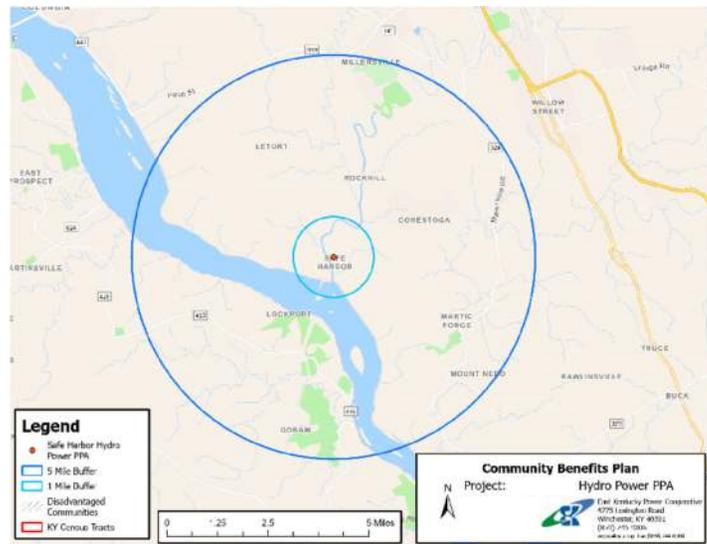


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Hydro PPA

| Project Information | |
|---------------------|----------------------|
| Location(s) | Lancaster County, PA |
| Census Tract(s) | 42071013902 |
| Est. PPA Term Start | 12/31/2023 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Star Rock Farms Firefly Meadows Farm |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Lancaster County | <ul style="list-style-type: none"> David L. Ashworth (Executive Judge) Joshua G. Parsons (Chairman) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Scott Martin, Chris Gebhard, & Ryan P. Aument |
| State Representative(s) | <ul style="list-style-type: none"> David H. Zimmerman, Keith J. Greiner, Bryan Cutler, Mindy Fee, Brett R. Miller, Steven C. Mentzer, Tom Jones, P. Michael Sturla, & Ismail Smith-Wade-El |



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Constellation Nuclear PPA: Braidwood Generating Station

| Project Information | |
|---------------------|-----------------|
| Location(s) | Will County, IL |
| Census Tract(s) | 17197884004 |
| Est. PPA Term Start | 1/1/2026 |



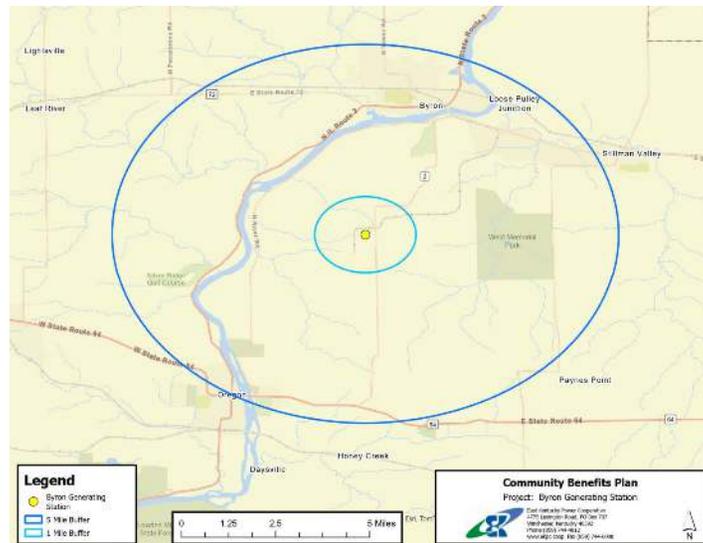
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Braceville Farm Lenzie Farm Tammen Treeberry Farm |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Will County | <ul style="list-style-type: none"> Jennifer Bertino-Tarrant (County Executive) Daniel L. Kennedy (12th Circuit Judge) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Patrick Joyce (D) – IL Senate District 40 |
| State Representative(s) | <ul style="list-style-type: none"> Jackie Haas (R) – IL House District 79 |

Constellation Nuclear PPA: Byron Generating Station

| Project Information | |
|---------------------|-----------------|
| Location(s) | Ogle County, IL |
| Census Tract(s) | 17141961302 |
| Est. PPA Term Start | 1/1/2026 |



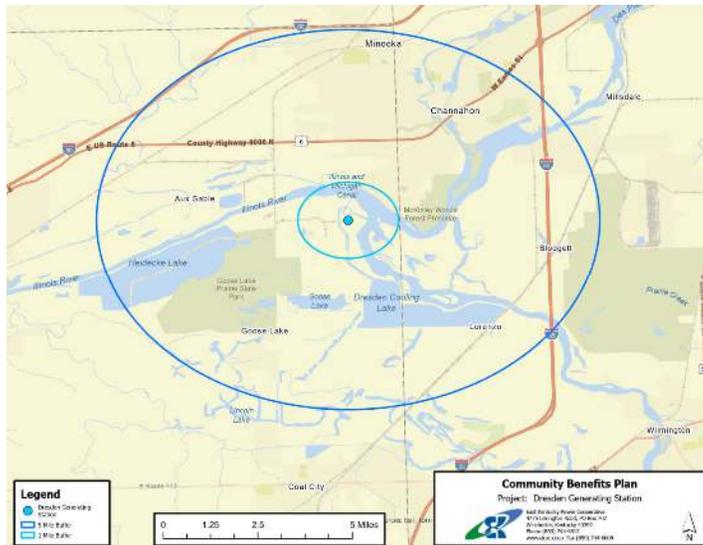
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> ▪ Clover Hill Farms ▪ Rhinerson Farms Inc. ▪ Wheeler Farms |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Ogle County | <ul style="list-style-type: none"> ▪ Jennifer Bertino-Tarrant (County Executive) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> ▪ Andrew Chesney (R) – IL Senate District 45 |
| State Representative(s) | <ul style="list-style-type: none"> ▪ Tony McCombie (R) – IL House District 89 |

Constellation Nuclear PPA: Dresden Generating Station

| Project Information | |
|---------------------|-------------------|
| Location(s) | Grundy County, IL |
| Census Tract(s) | 17063000800 |
| Est. PPA Term Start | 1/1/2026 |



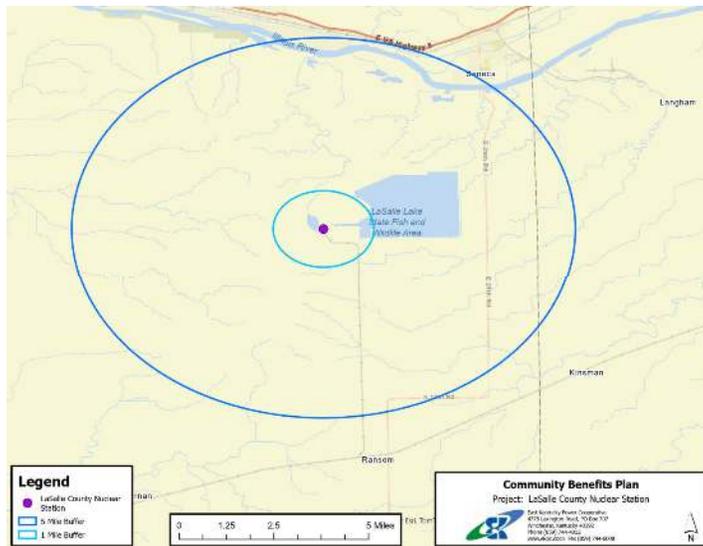
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Higgins Farm Hunt Farms The Holman Farm |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Grundy County | <ul style="list-style-type: none"> Mary Kucharz (County Administrator) Gary Dobbs (13th Circuit Judge) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Sue Rezin (R) – IL Senate District 38 |
| State Representative(s) | <ul style="list-style-type: none"> Jed Davis (R) – IL House District 75 |

Constellation Nuclear PPA: LaSalle County Nuclear Station

| Project Information | |
|---------------------|--------------------|
| Location(s) | LaSalle County, IL |
| Census Tract(s) | 17099962500 |
| Est. PPA Term Start | 1/1/2026 |



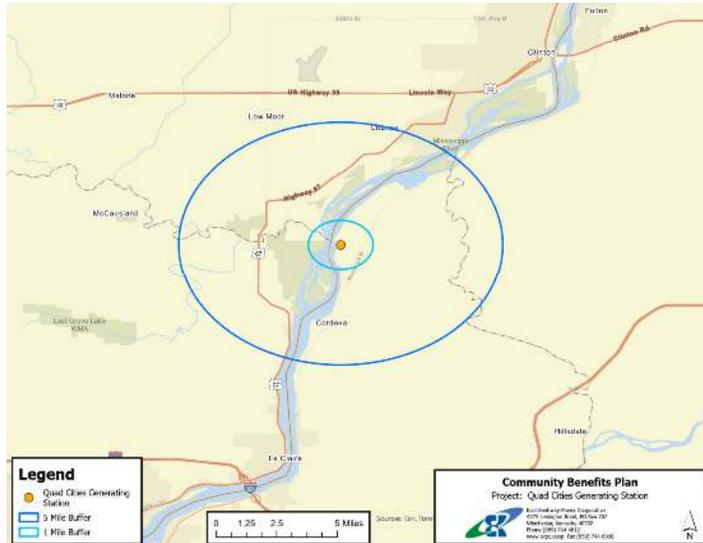
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Weiss Farms Honey Bee Acres CL Farms Farmers Market |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| LaSalle County | <ul style="list-style-type: none"> Greg Vaccaro (County Circuit Clerk) Michelle A. Vescogni (13th Judicial Circuit) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Sue Rezin (R) – IL Senate District 38 |
| State Representative(s) | <ul style="list-style-type: none"> Amy 'Murri' Briel (D) – IL House District 76 |

Constellation Nuclear PPA: Quad Cities Generating Station

| Project Information | |
|---------------------|------------------------|
| Location(s) | Rock Island County, IL |
| Census Tract(s) | 17161023500 |
| Est. PPA Term Start | 1/1/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> ▪ Neumiller Farms ▪ Hetz Farms Partnership ▪ Stone’s Apple Barn |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Rock Island County | <ul style="list-style-type: none"> ▪ Clarence M. Darrow (14th Judicial Circuit) ▪ Richard H. "Quijas" Brunk (County Board Chairman) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> ▪ Mike Halpin (D) – IL Senate District 36 |
| State Representative(s) | <ul style="list-style-type: none"> ▪ Dan Swanson (R) – IL House District 71 |

Constellation Nuclear PPA: Peach Bottom Atomic Power Station

| Project Information | |
|---------------------|-----------------|
| Location(s) | York County, PA |
| Census Tract(s) | 42133021500 |
| Est. PPA Term Start | 1/1/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Susquehanna Orchards Country View Creamery Belview Valley Farms |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| York County | <ul style="list-style-type: none"> Maria Musti Cook (Executive Judge) Julie Wheeler (President Commissioner) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Kristin Phillips-Hill (R) – PA Senate District 28 |
| State Representative(s) | <ul style="list-style-type: none"> Wendy Fink (R) – PA House District 94 |

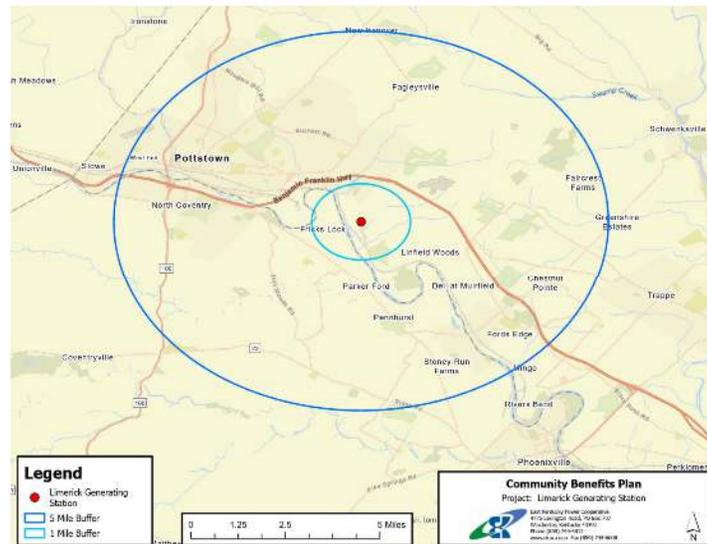


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Constellation Nuclear PPA: Limerick Generating Station

| Project Information | |
|---------------------|-----------------------|
| Location(s) | Montgomery County, PA |
| Census Tract(s) | 42091208604 |
| Est. PPA Term Start | 1/1/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Renninger’s Farm Kolb’s Farm Store Kneehigh Farm |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Montgomery County | <ul style="list-style-type: none"> Carolyn T. Carluccio (Executive Judge) Thomas DiBello (County Commissioner) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Katie Muth (D) – PA Senate District 44 |
| State Representative(s) | <ul style="list-style-type: none"> Joe Ciresi (D) – PA House District 146 |

Economic Development Nuclear PPAs #1 and #2: Braidwood Generating Station

| Project Information | |
|---------------------|-----------------|
| Location(s) | Will County, IL |
| Census Tract(s) | 17197884004 |
| Est. PPA Term Start | 1/1/2027 |



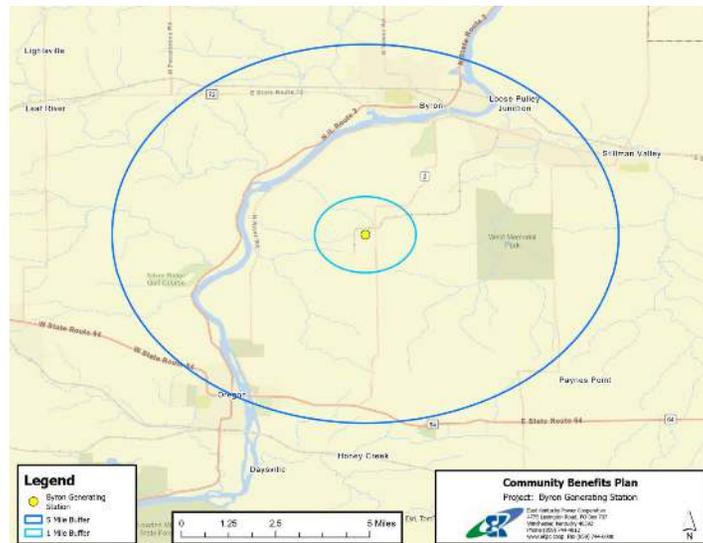
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> ▪ Braceville Farm ▪ Lenzie Farm ▪ Tammen Treeberry Farm |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Will County | <ul style="list-style-type: none"> ▪ Jennifer Bertino-Tarrant (County Executive) ▪ Daniel L. Kennedy (12th Circuit Judge) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> ▪ Patrick Joyce (D) – IL Senate District 40 |
| State Representative(s) | <ul style="list-style-type: none"> ▪ Jackie Haas (R) – IL House District 79 |

Economic Development Nuclear PPAs #1 and #2: Byron Generating Station

| Project Information | |
|---------------------|-----------------|
| Location(s) | Ogle County, IL |
| Census Tract(s) | 17141961302 |
| Est. PPA Term Start | 1/1/2027 |



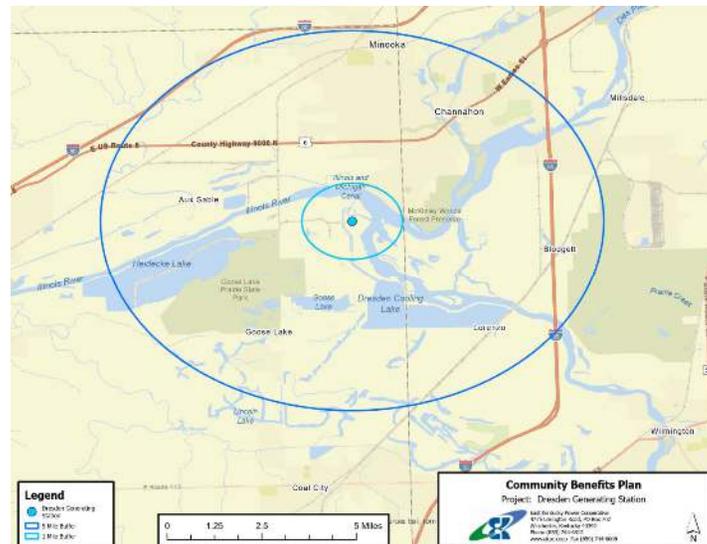
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> ▪ Clover Hill Farms ▪ Rhinerson Farms Inc. ▪ Wheeler Farms |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Ogle County | <ul style="list-style-type: none"> ▪ Jennifer Bertino-Tarrant (County Executive) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> ▪ Andrew Chesney (R) – IL Senate District 45 |
| State Representative(s) | <ul style="list-style-type: none"> ▪ Tony McCombie (R) – IL House District 89 |

Economic Development Nuclear PPAs #1 and #2: Dresden Generating Station

| Project Information | |
|---------------------|-------------------|
| Location(s) | Grundy County, IL |
| Census Tract(s) | 17063000800 |
| Est. PPA Term Start | 1/1/2027 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

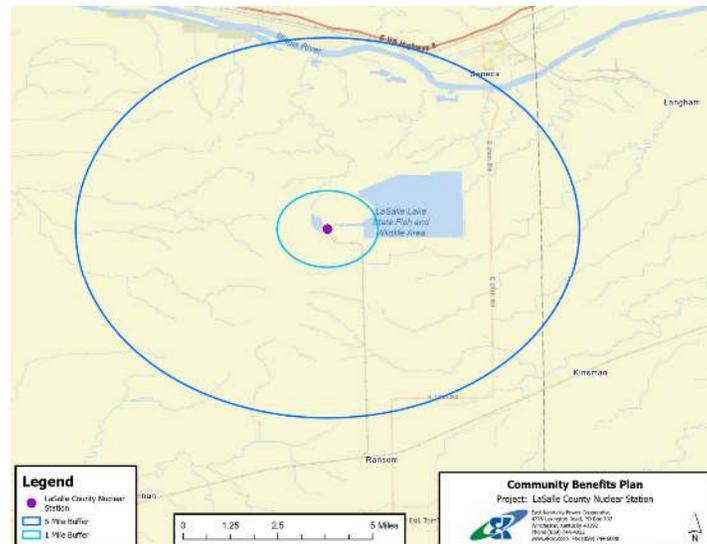
| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Higgins Farm Hunt Farms The Holman Farm |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Grundy County | <ul style="list-style-type: none"> Mary Kucharz (County Administrator) Gary Dobbs (13th Circuit Judge) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Sue Rezin (R) – IL Senate District 38 |
| State Representative(s) | <ul style="list-style-type: none"> Jed Davis (R) – IL House District 75 |



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Economic Development Nuclear PPAs #1 and #2: LaSalle County Nuclear Station

| Project Information | |
|---------------------|--------------------|
| Location(s) | LaSalle County, IL |
| Census Tract(s) | 17099962500 |
| Est. PPA Term Start | 1/1/2027 |



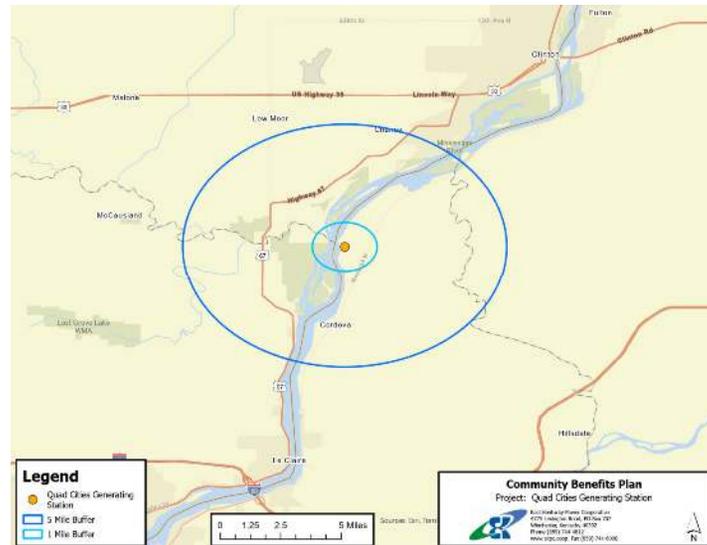
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> ▪ Weiss Farms ▪ Honey Bee Acres ▪ CL Farms Farmers Market |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| LaSalle County | <ul style="list-style-type: none"> ▪ Greg Vaccaro (County Circuit Clerk) ▪ Michelle A. Vescogni (13th Judicial Circuit) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> ▪ Sue Rezin (R) – IL Senate District 38 |
| State Representative(s) | <ul style="list-style-type: none"> ▪ Amy 'Murri' Briel (D) – IL House District 76 |

Economic Development Nuclear PPAs #1 and #2: Quad Cities Generating Station

| Project Information | |
|---------------------|------------------------|
| Location(s) | Rock Island County, IL |
| Census Tract(s) | 17161023500 |
| Est. PPA Term Start | 1/1/2027 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Neumiller Farms Hetz Farms Partnership Stone’s Apple Barn |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Rock Island County | <ul style="list-style-type: none"> Clarence M. Darrow (14th Judicial Circuit) Richard H. "Quijas" Brunk (County Board Chairman) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Mike Halpin (D) – IL Senate District 36 |
| State Representative(s) | <ul style="list-style-type: none"> Dan Swanson (R) – IL House District 71 |



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Economic Development Nuclear PPAs #1 and #2: Calvert Cliffs Nuclear Power Plant

| Project Information | |
|---------------------|--------------------|
| Location(s) | Calvert County, MD |
| Census Tract(s) | 24009860902 |
| Est. PPA Term Start | 1/1/2027 |



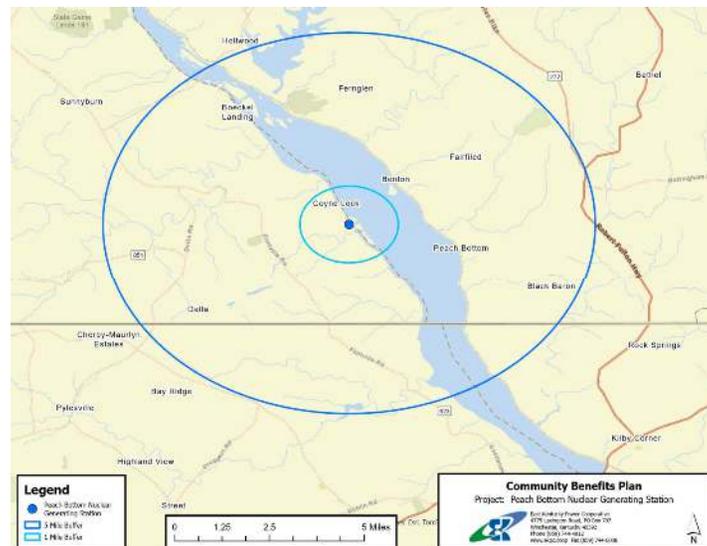
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Achterberg Acres Lusby Farms LLC Milling Ritter Farm |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Calvert County | <ul style="list-style-type: none"> Linda Turner (County Administrator) Mark S. Chandlee (County Administrative Judge) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> John D. 'Jack' Bailey (R) – MD Senate District 29 |
| State Representative(s) | <ul style="list-style-type: none"> Todd B. Morgan (R) – MD House District 29C |

Economic Development Nuclear PPAs #1 and #2: Peach Bottom Atomic Power Station

| Project Information | |
|---------------------|-----------------|
| Location(s) | York County, PA |
| Census Tract(s) | 42133021500 |
| Est. PPA Term Start | 1/1/2027 |



Source: Climate and Economic Justice Screening Tool

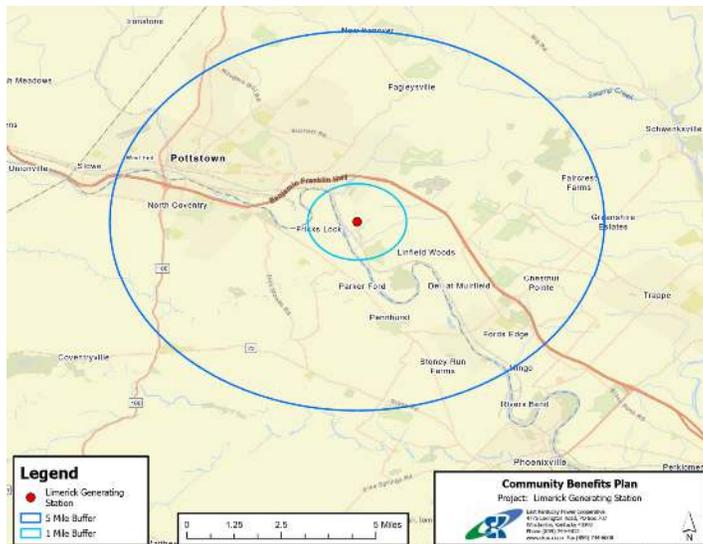
DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Susquehanna Orchards Country View Creamery Belview Valley Farms |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| York County | <ul style="list-style-type: none"> Maria Musti Cook (Executive Judge) Julie Wheeler (President Commissioner) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Kristin Phillips-Hill (R) – PA Senate District 28 |
| State Representative(s) | <ul style="list-style-type: none"> Wendy Fink (R) – PA House District 94 |



Economic Development Nuclear PPAs #1 and #2: Limerick Generating Station

| Project Information | |
|---------------------|-----------------------|
| Location(s) | Montgomery County, PA |
| Census Tract(s) | 42091208604 |
| Est. PPA Term Start | 1/1/2027 |



Source: Climate and Economic Justice Screening Tool

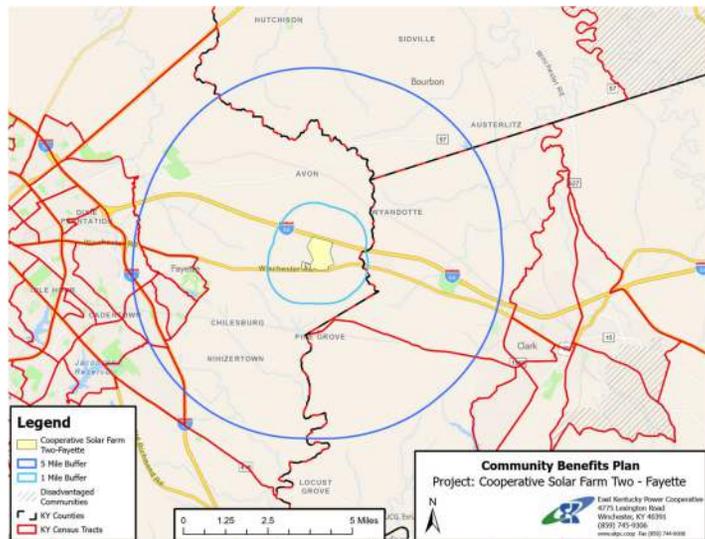
DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | N/A – The site is not located in EKPC’s service territory |
| Agricultural / Farmers within 5 Miles | <ul style="list-style-type: none"> Renninger’s Farm Kolb’s Farm Store Kneehigh Farm |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Montgomery County | <ul style="list-style-type: none"> Carolyn T. Carluccio (Executive Judge) Thomas DiBello (County Commissioner) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Katie Muth (D) – PA Senate District 44 |
| State Representative(s) | <ul style="list-style-type: none"> Joe Ciresi (D) – PA House District 146 |

Appendix A - New ERA CBP Project Community Information

Cooperative Solar Farm Two – Fayette

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Fayette County, KY |
| Census Tract(s) | 21067003918 |
| Est. Construction Start | 11/30/2025 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | Blue Grass Energy Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Fayette County | <ul style="list-style-type: none"> Mary Diane Hanna (Judge Executive) Tayna Fogle, Shayla Lynch, J.D., Hannah LeGris, Brenda Monarrez, Liz Sheehan, Denise Gray, JD, Preston Worley, Fred Brown, Whitney Elliott Baxter, Dave Sevigny, Jennifer Reynolds, & Kathy Plomin (Magistrates) |
| Lexington | <ul style="list-style-type: none"> Linda Gorton (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Amanda Mays Bledsoe, Reginald Thomas, Donald Douglass, Stephen West, Greg Elkins, & Jared Carpenter |
| State Representative(s) | <ul style="list-style-type: none"> Chad Aull, George Brown Jr., Lindsey Burke, Adrielle Camuel, Ryan Dotson, Matt Lockett, Ruth Ann Palumbo, Cherlynn Stevenson, & Killian Timoney |



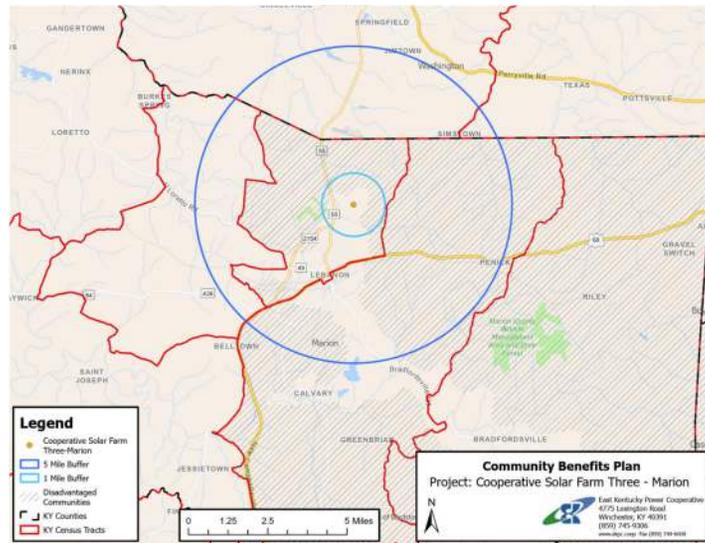
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Appendix A - New ERA CBP Project Community Information

Cooperative Solar Farm Three – Marion

| Project Information | |
|-------------------------|---------------|
| Location(s) | Marion County |
| Census Tract(s) | 21155970200 |
| Est. Construction Start | 3/1/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Inter-County Energy |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Marion County | <ul style="list-style-type: none"> David Daugherty (Judge Executive) Craig Bishop, Calab Buckman, Jackie Fogle, Joe Kirkland, & Larry Mattingly (Magistrates) |
| Lebanon | <ul style="list-style-type: none"> Gary D. Crenshaw (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Jimmy Higdon |
| State Representative(s) | <ul style="list-style-type: none"> Michael Sarge Pollock |



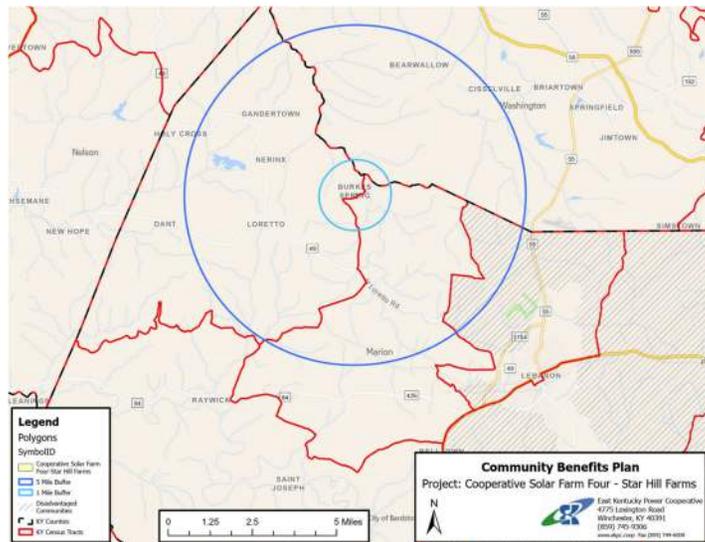
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Appendix A - New ERA CBP Project Community Information

Cooperative Solar Farm Four – Star Hill Farms

| Project Information | |
|-------------------------|-------------------|
| Location(s) | Marion County, KY |
| Census Tract(s) | 21155970400 |
| Est. Construction Start | 3/1/2024 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Inter-County Energy and Salt River Electric Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Marion County | <ul style="list-style-type: none"> David Daugherty (Judge Executive) Craig Bishop, Calab Buckman, Jackie Fogle, Joe Kirkland, & Larry Mattingly (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Jimmy Higdon |
| State Representative(s) | <ul style="list-style-type: none"> Michael Sarge Pollock |

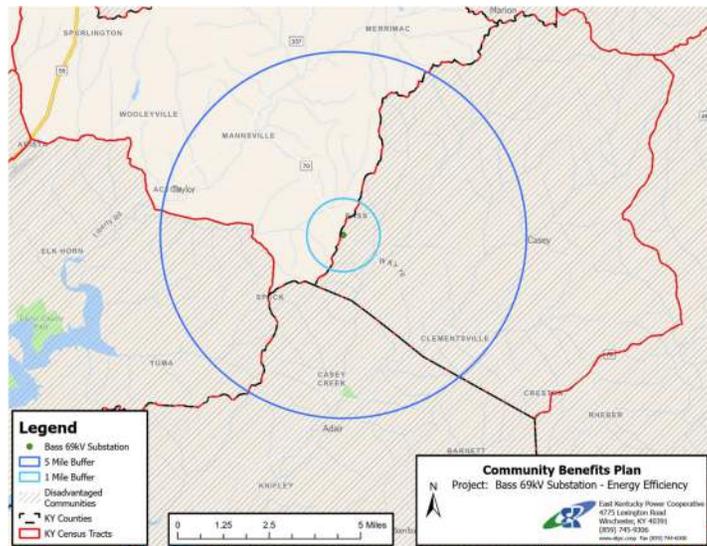


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Bass 69kV Substation Rebuild - Energy Efficiency

| Project Information | |
|-------------------------|------------------|
| Location(s) | Casey County, KY |
| Census Tract(s) | 21045950200 |
| Est. Construction Start | 8/14/2027 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

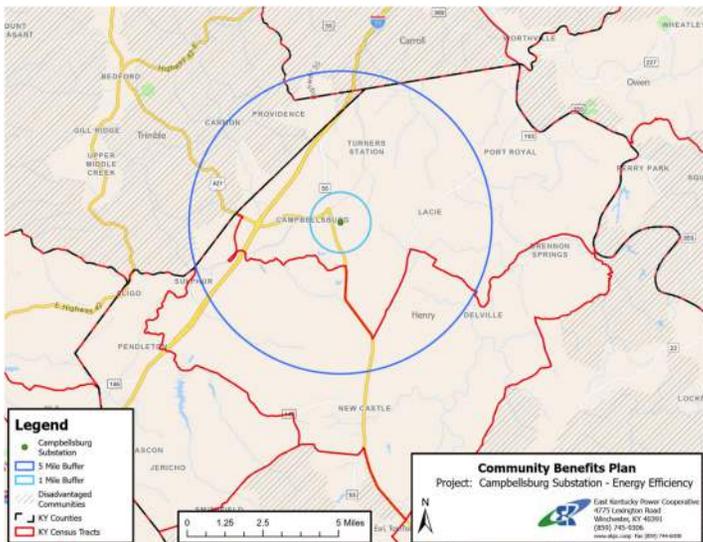
| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Taylor County RECC & Inter-County Energy |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Casey County | <ul style="list-style-type: none"> Randy Dial (Judge Executive) Robby Murphy, Cecil Roy, Troy Sanders, & Bart Woodrum (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Brandon Storm (Casey County) |
| State Representative(s) | <ul style="list-style-type: none"> Daniel Elliot (Casey County) |



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Campbellsburg Substation Rebuild - Energy Efficiency

| Project Information | |
|-------------------------|------------------|
| Location(s) | Henry County, KY |
| Census Tract(s) | 21103090100 |
| Est. Construction Start | 6/2/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | Shelby Energy Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Henry County | <ul style="list-style-type: none"> Scott Bates (Executive Judge) Bradley Fisher, Ed Frederick, and Roger Hartlage, Kevin McManis, Danny Ray Shain, & Carl Tingle (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Adrienne Southworth |
| State Representative(s) | <ul style="list-style-type: none"> Felicia Rabourn |

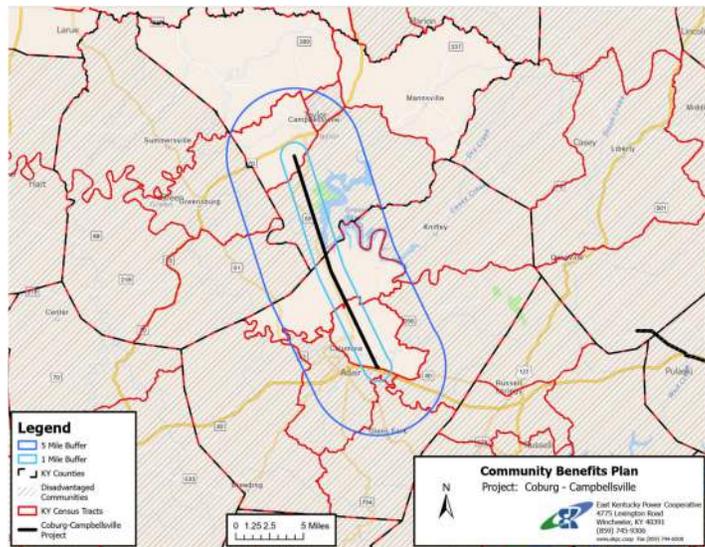


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Appendix A - New ERA CBP Project Community Information

Coburg – EKPC Campbellsville New 69kV Line - Renewable Support

| Project Information | |
|-------------------------|--|
| Location(s) | Adair & Taylor Counties, KY |
| Census Tract(s) | 21001970402, 21001970200, 21217920500, 21217920400 |
| Est. Construction Start | 3/10/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Taylor County RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Adair County | <ul style="list-style-type: none"> Larry Russell Bryant (Judge Executive) Tony Denton, Daryl Flatt, Sammy Baker, Chris Reeder, Billy Coffey, Mark Humphress, & Terry Hadley (Magistrates) |
| Columbia | <ul style="list-style-type: none"> Pamela Hoots (Mayor) |
| Taylor County | <ul style="list-style-type: none"> Barry Smith (Judge Executive) James Jones, Timmy Newton, Tommy Corbin, Zuel Yarberry, Derrick Bright, & Richard Phillips (Magistrates) |
| Campbellsville | <ul style="list-style-type: none"> Dennis Benningfield (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Max Wise (Both Counties) |
| State Representative(s) | <ul style="list-style-type: none"> Amy Neighbors (Adair County) Michael Pollock (Taylor County) |



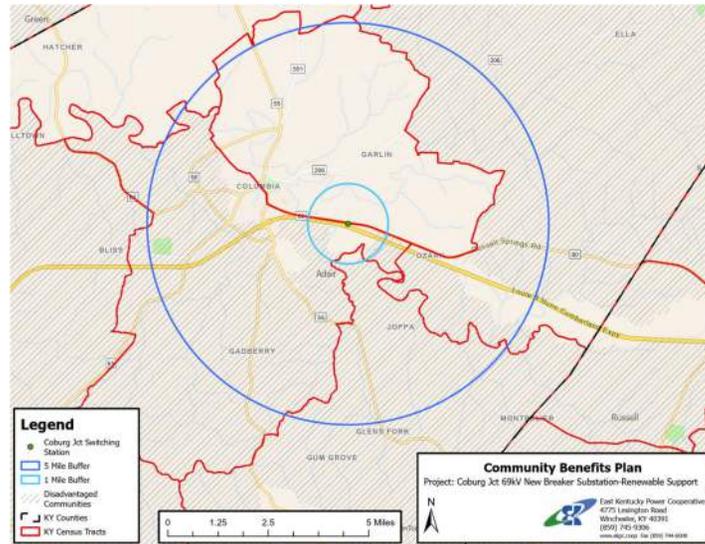
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Appendix A - New ERA CBP Project Community Information

Coburg Jct 69kV New Breaker Substation - Renewable Support

| Project Information | |
|-------------------------|------------------|
| Location(s) | Adair County, KY |
| Census Tract(s) | 21001970402 |
| Est. Construction Start | 1/1/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Taylor County RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Adair County | <ul style="list-style-type: none"> Larry Russell Bryant (Judge Executive) Tony Denton, Daryl Flatt, Sammy Baker, Chris Reeder, Billy Coffey, Mark Humphress, & Terry Hadley (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Max Wise |
| State Representative(s) | <ul style="list-style-type: none"> Amy Neighbors |

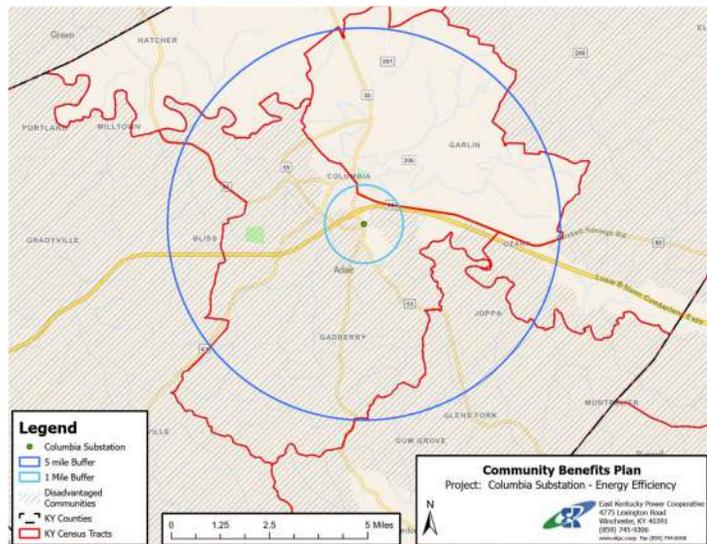


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Columbia Substation Rebuild - Energy Efficiency

| Project Information | |
|-------------------------|------------------|
| Location(s) | Adair County, KY |
| Census Tract(s) | 21001970401 |
| Est. Construction Start | 2/3/2029 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

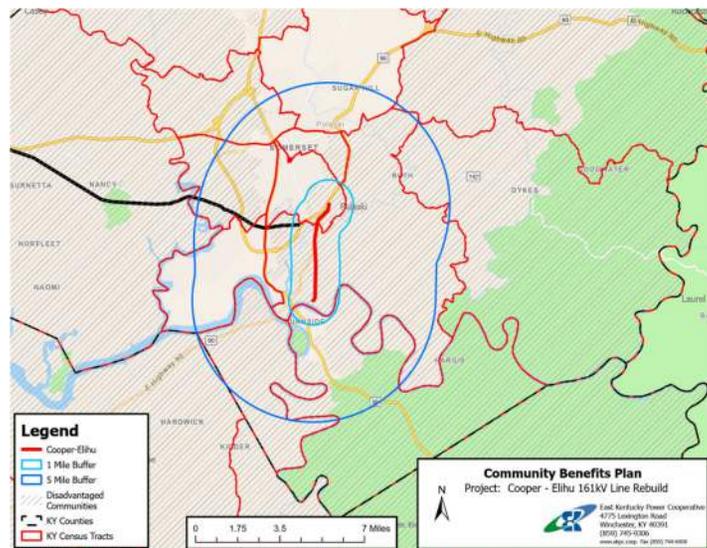
| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Taylor County RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Adair County | <ul style="list-style-type: none"> Larry Russell Bryant (Judge Executive) Tony Denton, Daryl Flatt, Sammy Baker, Chris Reeder, Billy Coffey, Mark Humphress, & Terry Hadley (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Max Wise |
| State Representative(s) | <ul style="list-style-type: none"> Amy Neighbors |



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Cooper – Elihu 161kV Rebuild - Renewable Support & Energy Efficiency

| Project Information | |
|-------------------------|--------------------------|
| Location(s) | Pulaski, KY |
| Census Tract(s) | 21199930800, 21199930600 |
| Est. Construction Start | 6/1/2027 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | South Kentucky RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Pulaski County | <ul style="list-style-type: none"> Marshall Todd (Judge Executive) Jason Turpen, Mike L. Wilson, Jimmy Wheeldon, Mark Ranshaw & Mike Strunk (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Rick Girdler |
| State Representative(s) | <ul style="list-style-type: none"> Shane Baker |

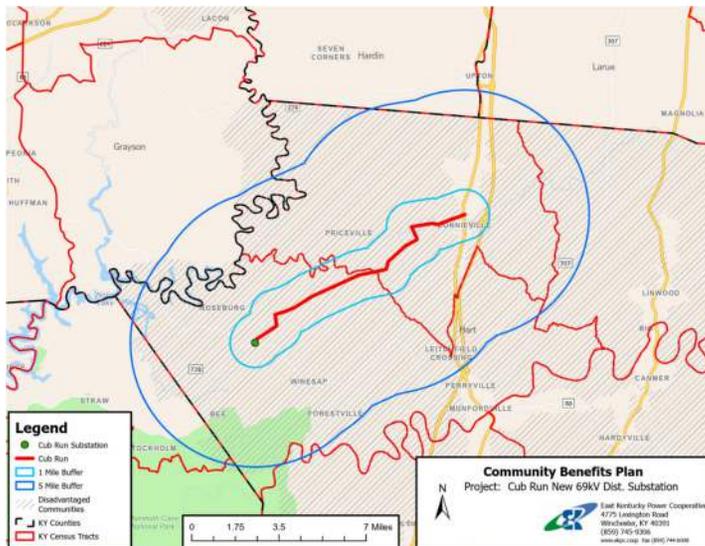


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Appendix A - New ERA CBP Project Community Information

Cub Run New 69kV Distribution Station – Energy Efficiency

| Project Information | |
|-------------------------|--------------------------|
| Location(s) | Hart County, KY |
| Census Tract(s) | 21099970300, 21099970200 |
| Est. Construction Start | 5/20/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Farmers RECC & Nolin RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Hart County | <ul style="list-style-type: none"> Joe Choate (Judge Executive) Kate Kenny, Ricky Alvey, Ronald Riordan, Doug Wells & Lee Miles (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> David Givens |
| State Representative(s) | <ul style="list-style-type: none"> Ryan Bivens |

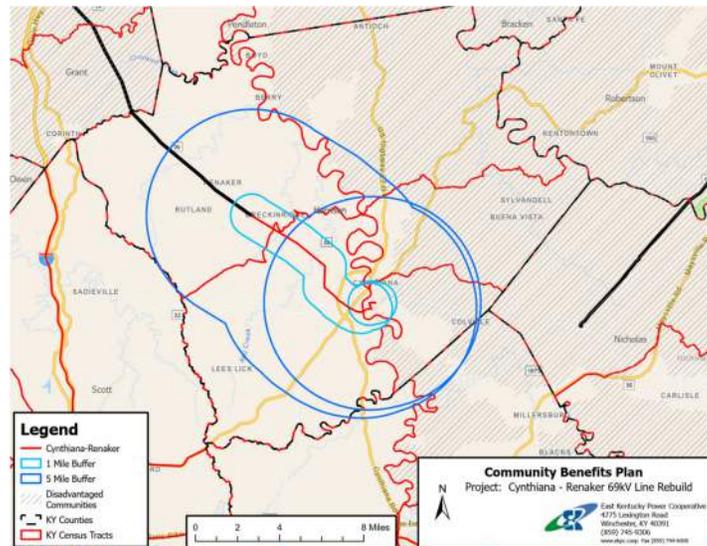


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Cynthiana – Renaker 69kV Rebuild - Renewable Support

| Project Information | |
|-------------------------|---------------------------------------|
| Location(s) | Harrison County, KY |
| Census Tract(s) | 21097950500, 21097950300, 21097950200 |
| Est. Construction Start | 11/19/2025 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

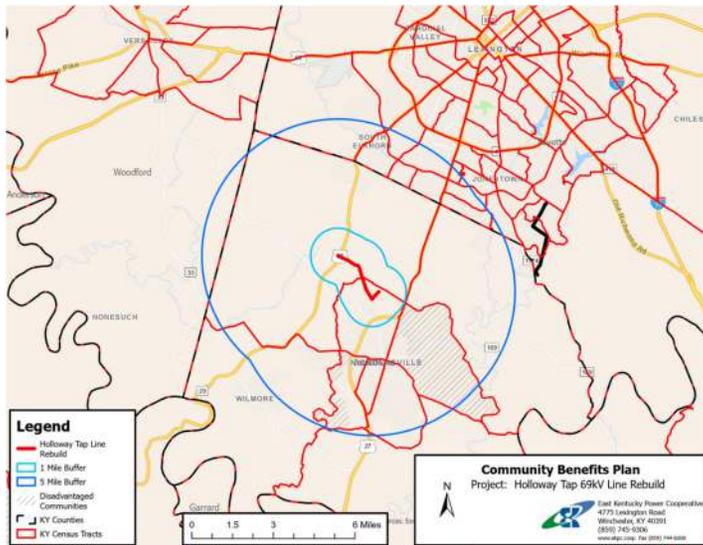
| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Blue Grass Energy Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Harrison County | <ul style="list-style-type: none"> Jason Marshall (Judge Executive) Stanley Lemons, Christopher Winkle, Daryl Northcutt, Charles Garnett, Jeremy Burden, Brad Yearsley, Dwayne Florence & Christopher Philpot (Magistrates) |
| Cynthiana | <ul style="list-style-type: none"> Isaac Dailey (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Stephen West |
| State Representative(s) | <ul style="list-style-type: none"> William Lawrence |



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Holloway Tap 69kV Line Rebuild – Energy Efficiency

| Project Information | |
|-------------------------|--------------------------|
| Location(s) | Jessamine County, KY |
| Census Tract(s) | 21113060101, 21113060600 |
| Est. Construction Start | 2/2/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

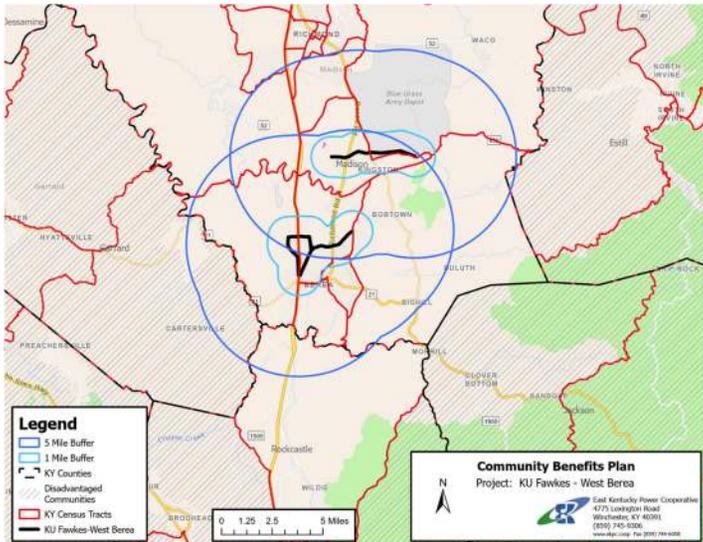
| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | Blue Grass Energy Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Jessamine County | <ul style="list-style-type: none"> David West (Judge Executive) Fred Meyer, Tim Vaughan, Terry Meckstroth, Kent Slusher, Adam Teater & Gary Morgan (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Donald Douglas |
| State Representative(s) | <ul style="list-style-type: none"> Matt Lockett |



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KU Fawkes – West Berea 69kV Line Rebuild - Renewable Support

| Project Information | |
|-------------------------|--|
| Location(s) | Madison County, KY |
| Census Tract(s) | 21151011400, 21151011200, 21151010901, 21151011000 |
| Est. Construction Start | 1/15/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

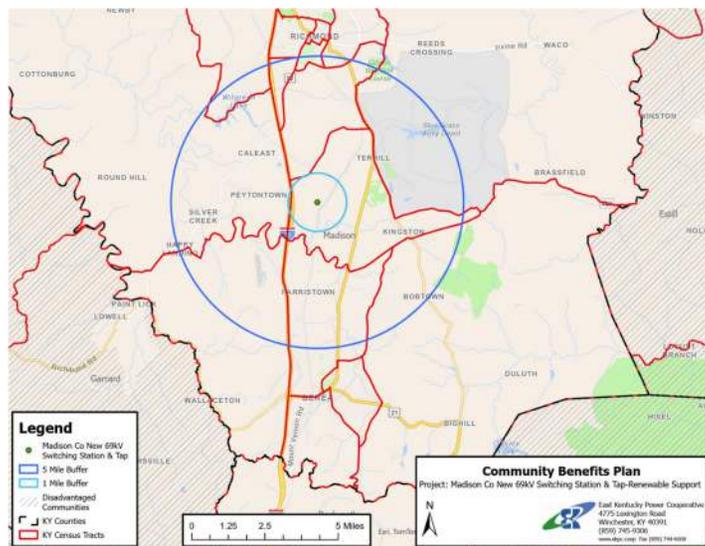
| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Blue Grass Energy Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Madison County | <ul style="list-style-type: none"> Reagan Taylor (Judge Executive) Brian Combs, Stephen Lochmueller, Billy Ray Hughes, & Tom Botkin (Magistrates) |
| Berea | <ul style="list-style-type: none"> Bruce Fraley (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Jared Carpenter |
| State Representative(s) | <ul style="list-style-type: none"> Josh Bray, Deanna Frazier Gordon, Timmy Truett, & Bill Wesley |



Appendix A - New ERA CBP Project Community Information

Madison Co New 69kV Switching Station & Tap - Renewable Support

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Madison County, KY |
| Census Tract(s) | 21151010901 |
| Est. Construction Start | 2/3/2026 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Blue Grass Energy Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Madison County | <ul style="list-style-type: none"> Reagan Taylor (Judge Executive) Brian Combs, Stephen Lochmueller, Billy Ray Hughes, & Tom Botkin (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Jared Carpenter |
| State Representative(s) | <ul style="list-style-type: none"> Josh Bray, Deanna Frazier Gordon, Timmy Truett, & Bill Wesley |



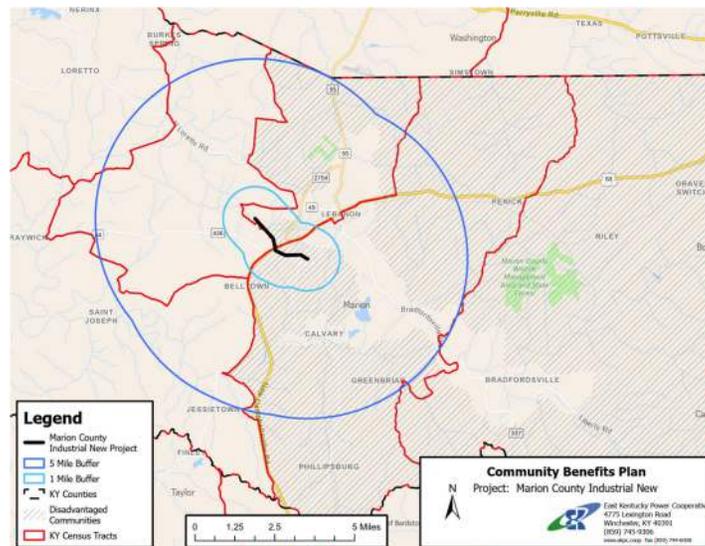
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Appendix A - New ERA CBP Project Community Information

Marion Co Industrial Tap – New 161kV Parallel Line - Renewable Support

| Project Information | |
|-------------------------|---------------------------------------|
| Location(s) | Marion County, KY |
| Census Tract(s) | 21155970200, 21155970300, 21155970700 |
| Est. Construction Start | 8/25/2025 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Inter-County Energy |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Marion County | <ul style="list-style-type: none"> David Daugherty (Judge Executive) Joe Kirkland, Larry Mattingly, Craig Bishop, Jackie Fogle, & Calab Buckman (Magistrates) |
| Lebanon | <ul style="list-style-type: none"> Gary D. Crenshaw (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Jimmy Higdon |
| State Representative(s) | <ul style="list-style-type: none"> Brandon Reed |

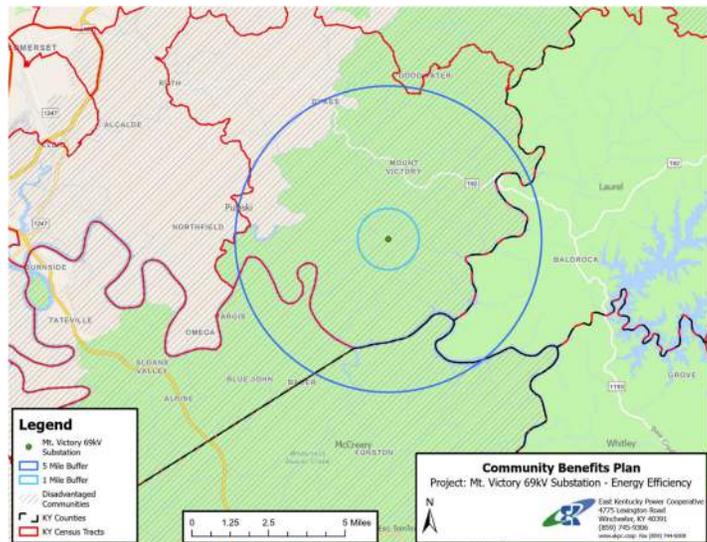


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Mt. Victory 69kV Substation Upgrade - Energy Efficiency

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Pulaski County, KY |
| Census Tract(s) | 21199931000 |
| Est. Construction Start | 7/19/2031 |



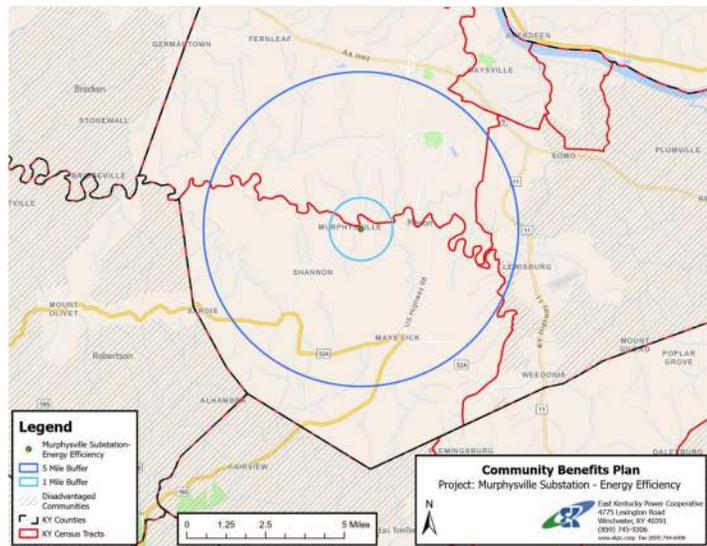
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | South Kentucky RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Pulaski County | <ul style="list-style-type: none"> Marshall Todd (Judge Executive) Jason Turpen, Mike Wilson, Jimmy Wheeldon, Mark Ranshaw, & Mike Strunk (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Rick Girdler |
| State Representative(s) | <ul style="list-style-type: none"> Shane Baker, Josh Branscum, David Meade, & Ken Upchurch |

Murphysville Substation Rebuild - Energy Efficiency

| Project Information | |
|-------------------------|------------------|
| Location(s) | Mason County, KY |
| Census Tract(s) | 21161960500 |
| Est. Construction Start | 3/31/2026 |



Source: Climate and Economic Justice Screening Tool

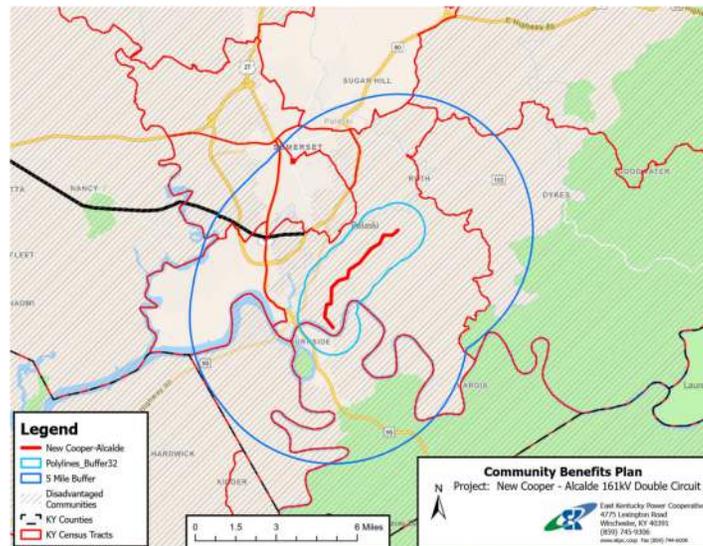
DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Fleming-Mason Energy Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Mason County | <ul style="list-style-type: none"> Owen McNeil (Judge Executive) Peggy Frame, Joseph McKay, & Chris O'Hearn (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Stephen West |
| State Representative(s) | <ul style="list-style-type: none"> William Lawrence |

Appendix A - New ERA CBP Project Community Information

New Cooper – Alcalde 161kV Double Circuit - Renewable Support

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Pulaski County, KY |
| Census Tract(s) | 21199930800 |
| Est. Construction Start | 2/1/2027 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | South Kentucky RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Pulaski County | <ul style="list-style-type: none"> Marshall Todd (Judge Executive) Jason Turpen, Mike Wilson, Jimmy Wheeldon, Mark Ranshaw & Mike Strunk (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Rick Girdler |
| State Representative(s) | <ul style="list-style-type: none"> Shane Baker, Josh Branscum, David Meade, & Ken Upchurch |

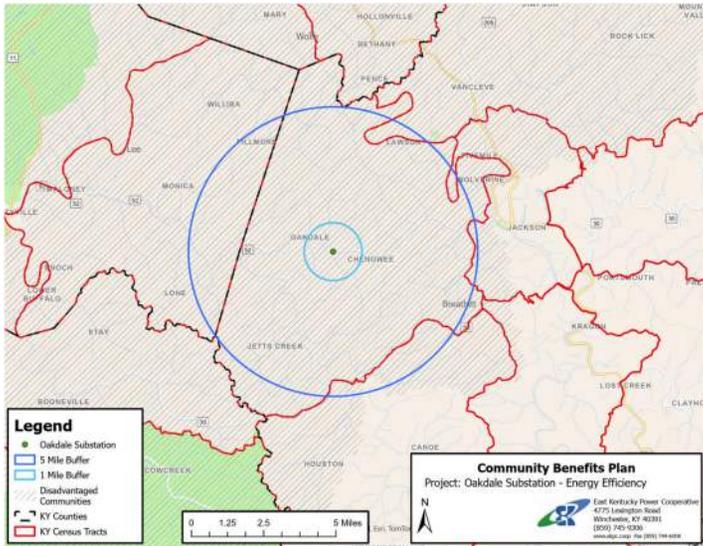


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Oakdale Substation Rebuild - Energy Efficiency

| Project Information | |
|-------------------------|----------------------|
| Location(s) | Breathitt County, KY |
| Census Tract(s) | 21025920200 |
| Est. Construction Start | 5/15/2028 |



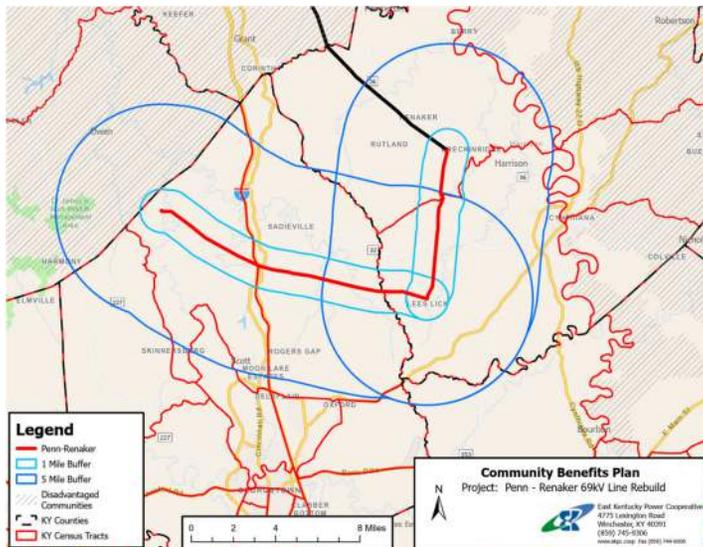
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | Licking Valley RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Breathitt County | <ul style="list-style-type: none"> Jeff Noble (Judge Executive) Billy Chaney, Drewey Lovins, John Marshall, & Brenda Terry (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Brandon Smith |
| State Representative(s) | <ul style="list-style-type: none"> Chris Fugate |

Penn – Renaker 69kV Line Rebuild - Renewable Support & Energy Efficiency

| Project Information | |
|-------------------------|--|
| Location(s) | Harrison & Scott Counties, KY |
| Census Tract(s) | 21097950300, 21097950200, 21209040400, 21209040502 |
| Est. Construction Start | 12/1/2025 |



Source: Climate and Economic Justice Screening Tool

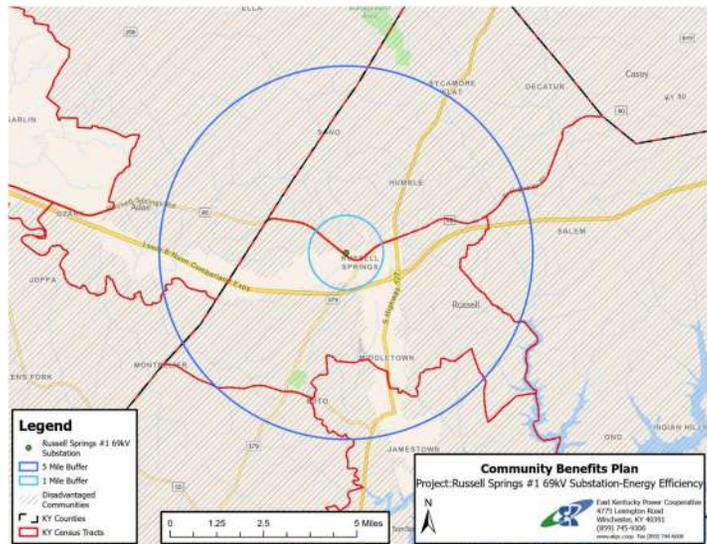
DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | Blue Grass Energy Cooperative & Owen Electric Cooperative |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Harrison County | <ul style="list-style-type: none"> Jason Marshall (Judge Executive) Stanley Lemons, Christopher Winkle, Daryl Northcutt, Charles Garnett, Jeremy Burden, Brad Yearsley, Dwayne Florence & Christopher Philpot (Magistrates) |
| Scott County | <ul style="list-style-type: none"> Joe Pat Covington (Judge Executive) Kelly Corman, Dwayne Ellison, Rick Hostetler, Robert Jones, David Livingston, Ryan Pratt & Chad Wallace (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Stephen West (Harrison County) Matt Nunn (Scott County) |
| State Representative(s) | <ul style="list-style-type: none"> William Lawrence (Harrison County) Tony Hampton (Scott County) |



Russell Springs #1 69kV Upgrade - Energy Efficiency

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Russell County, KY |
| Census Tract(s) | 21207960101 |
| Est. Construction Start | 1/1/2030 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

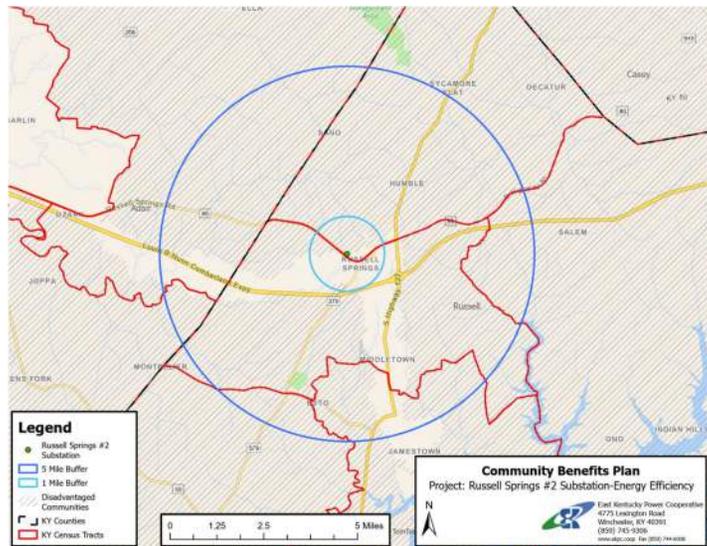
| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | South Kentucky RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Russell County | <ul style="list-style-type: none"> Randy Marcum (Judge Executive) Mickey Garner, Steve Richardson, Larry Skaggs, Terry Waddell, & Zach Wilson (Magistrates) |
| Russell Springs | <ul style="list-style-type: none"> Eddie Thomas (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Rick Girdler |
| State Representative(s) | <ul style="list-style-type: none"> Josh Branscum |



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Russell Springs #2 Substation Upgrade - Energy Efficiency

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Russell County, KY |
| Census Tract(s) | 21207960101 |
| Est. Construction Start | 1/1/2027 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

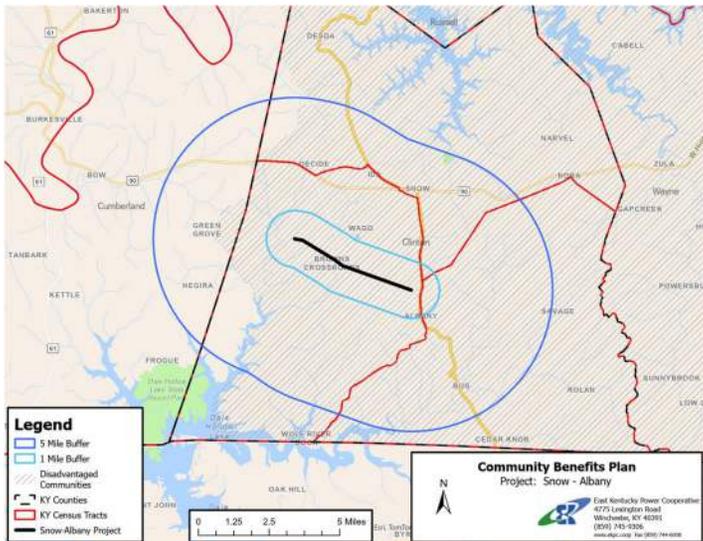
| List of Possible Stakeholders for Community Engagement | |
|--|---|
| Member Cooperative(s) | South Kentucky RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Russell County | <ul style="list-style-type: none"> Randy Marcum (Judge Executive) Mickey Garner, Steve Richardson, Larry Skaggs, Terry Waddell, & Zach Wilson (Magistrates) |
| Russell Springs | <ul style="list-style-type: none"> Eddie Thomas (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Rick Girdler |
| State Representative(s) | <ul style="list-style-type: none"> Josh Branscum |



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Snow – Albany 69kV Line Rebuild - Renewable Support

| Project Information | |
|-------------------------|--------------------|
| Location(s) | Clinton County, KY |
| Census Tract(s) | 21053970201 |
| Est. Construction Start | 10/20/2025 |



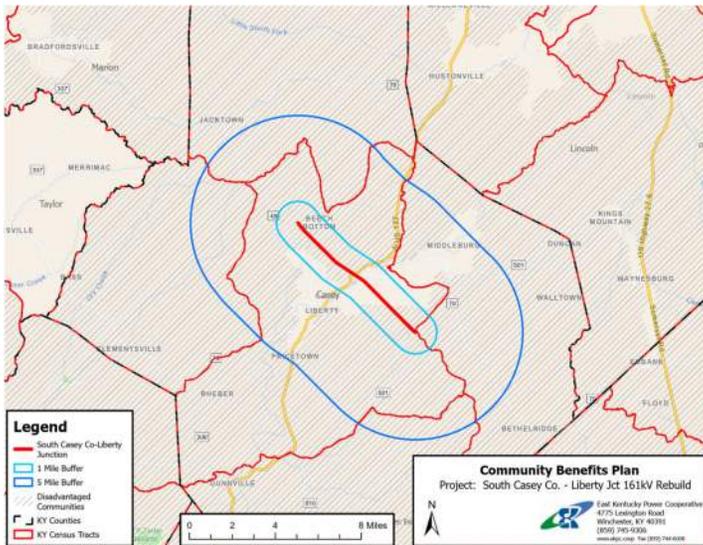
Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | South Kentucky RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Clinton County | <ul style="list-style-type: none"> Ricky Craig (Judge Executive) Johnny Russell, Ray Marcum, Terry Buster, Gary Ferguson, Jerry Lowhorn, & Mickey Riddle (Magistrates) |
| Albany | <ul style="list-style-type: none"> James Bray (Mayor) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Rick Girdler |
| State Representative(s) | <ul style="list-style-type: none"> Josh Branscum |

South Casey County – Liberty Junction 161kV Rebuild – Renewable Support

| Project Information | |
|-------------------------|------------------|
| Location(s) | Casey County, KY |
| Census Tract(s) | 21045950300 |
| Est. Construction Start | 5/1/2027 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is located in a DAC

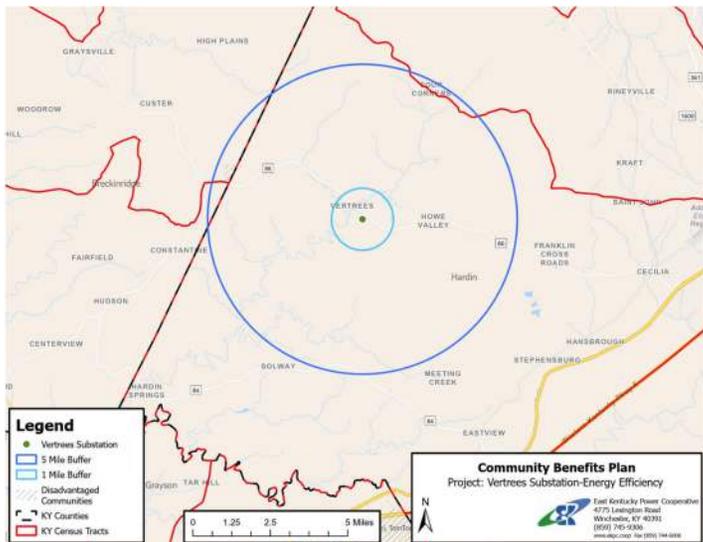
| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | Inter-County Energy, South Kentucky RECC & Taylor County RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Casey County | <ul style="list-style-type: none"> Randy Dial (Judge Executive) Cecil Roy, Bart Woodrum, Robby Murphy & Troy Sanders (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Brandon Storm |
| State Representative(s) | <ul style="list-style-type: none"> Daniel Elliott |



Proprietary, Confidential, and Sensitive Information

Vertrees Substation Rebuild - Energy Efficiency

| Project Information | |
|-------------------------|-------------------|
| Location(s) | Hardin County, KY |
| Census Tract(s) | 21093001700 |
| Est. Construction Start | 6/30/2027 |



Source: Climate and Economic Justice Screening Tool

DAC Status: Project site is not located in a DAC

| List of Possible Stakeholders for Community Engagement | |
|--|--|
| Member Cooperative(s) | Nolin RECC |
| Agricultural / Farmers within 5 Miles | EKPC will leverage contacts and relationships to engage with farmers, as needed, around the project site |
| Stakeholders within 1 Mile | EKPC will use its established outreach approach to engage community members within a mile of project sites |
| Other | N/A |
| Major Communities | Community Leaders & Organizations |
| Hardin County | <ul style="list-style-type: none"> Keith Taul (Judge Executive) Fred Clem, Larry Hicks, Kenny Muse, Aaron Pennington, Kenny Saltsman, E. G. Thompson, Patsy Whitehead, & Chris Yates (Magistrates) |
| State Representatives | |
| State Senator(s) | <ul style="list-style-type: none"> Matthew Deneen |
| State Representative(s) | <ul style="list-style-type: none"> Steve Bratcher, Josh Calloway, Peyton Griffie, Samara Heavrin, & Nancy Tate |

Appendix B

EKPC CBP Project Community Engagement Assessment

Proprietary, Confidential, and Sensitive Information

Appendix B - EKPC CBP Project Community Engagement Assessment

Proprietary, Confidential, and Sensitive Information – Working Draft Under Development

EKPC New ERA Projects - Community Engagement Assessment

| Project Information | | | Assessment of Need for Community Engagement Activity | | Additional Details and Notes | |
|---|------------|---|--|---|--|---|
| Project Name* | Technology | Brief Description | Community Engagement Warranted | Rationale | Anticipated Environmental Classification | Justification for Env. Classification |
| Hydro PPA | Hydro | Power Purchase Agreement (PPA) for up to 300 MW of hydro power from existing facilities | NO | Hydro is an existing and operating hydro plant outside of EKPC's service territory. It was determined to be a CatEx with no ER as part of the NEPA process. EKPC's PPA for its power is not expected to have any impact on the local community. | 1970.53(a)(2) CatEx no ER | PPA for up to 300 MW of hydro power from an existing Hydro power plant to be delivered to EKPC through the PJM West Hub. The PPA started in December 31, 2023 for a term of 2 years. |
| Constellation Nucler PPA | Nuclear | Power Purchase Agreement (PPA) for up to 100 MW of nuclear power from existing facilities | NO | The Constellation Nuclear PPA is for an existing and operating nuclear plant outside of EKPC's service territory. It was determined to be a CatEx with no ER as part of the NEPA process. EKPC's PPA for its power is not expected to have any impact on the local community. | 1970.53(a)(2) CatEx no ER | PPA for up to 100 MW of nuclear power from an existing plant to be delivered to EKPC through the PJM AEP Dayton Hub. The PPA is expected to start in January 1, 2026 for a term of 3 years. |
| Economic Development Nuclear PPA #1 | Nuclear | Power Purchase Agreement (PPA) for up to 200 MW of nuclear power from existing facilities | NO | The Economic Development Nuclear PPA #1 is for an existing and operating nuclear plant outside of EKPC's service territory. It was determined to be a CatEx with no ER as part of the NEPA process. EKPC's PPA for its power is not expected to have any impact on the local community. | 1970.53(a)(2) CatEx no ER | PPA for up to 200 MW of nuclear power from an existing plant to be delivered to EKPC. The PPA is expected to start in January 1, 2027 for a term of 6 years. |
| Economic Development Nuclear PPA #2 | Nuclear | Power Purchase Agreement (PPA) for up to 300 MW of nuclear power from existing facilities | NO | The Economic Development Nuclear PPA #2 is for an existing and operating nuclear plant outside of EKPC's service territory. It was determined to be a CatEx with no ER as part of the NEPA process. EKPC's PPA for its power is not expected to have any impact on the local community. | 1970.53(a)(2) CatEx no ER | PPA for up to 300 MW of nuclear power from an existing plant to be delivered to EKPC. The PPA is expected to start in January 1, 2027 for a term of 15 years. |
| Cooperative Solar Farm Two – Fayette | Solar | New approx. 40 MW Solar Generating Facility | YES | Project consists of construction of a new facility within the community and warrants feedback. | 1970.101 EA | Project would include construction of a new 40-MW solar generating facility in eastern Fayette County, KY. The Limits of Disturbance for the project would be roughly 400 acres. |
| Cooperative Solar Farm Three – Marion | Solar | New approx. 96 MW Solar Generating Facility | YES | Project consists of construction of a new facility within the community and warrants feedback. | 1970.101 EA | Project would include construction of a new 96-MW solar generating facility to the north of Lebanon, KY. The Limits of Disturbance for the project would be roughly 635 acres. |
| Cooperative Solar Farm Four – Star Hill Farms | Solar | New approx. 0.5 MW Solar Generating Facility | NO | The Cooperative Solar Farm Four – Star Hill Farms project was completed in September 2024 with a footprint under 25 acres. Since the project is now operational, there are no additional community impacts to address with a CBP. | 1970.54(c)(10) CatEx with ER | RUS reviewed Site-Specific ER for this project and approved via Exhibit D dated November 22, 2023. |

Appendix B - EKPC CBP Project Community Engagement Assessment

Proprietary, Confidential, and Sensitive Information – Working Draft Under Development

EKPC New ERA Projects - Community Engagement Assessment

| Project Information | | | Assessment of Need for Community Engagement Activity | | Additional Details and Notes | |
|--|--------------|--|--|---|---|---|
| Project Name* | Technology | Brief Description | Community Engagement Warranted | Rationale | Anticipated Environmental Classification | Justification for Env. Classification |
| Bass 69kV Substation - Energy Efficiency | Transmission | Rebuild Bass Distribution Substation on adjacent property | NO | The Bass 69kV Substation project is a rebuild and minor relocation of a distribution substation to an adjacent property with a footprint under 25 acres. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(1) & (2)(ii) CatEx with ER | Proposed project would involve the rebuild/relocation of the existing Bass substation to a nearby property. Project would also require reconfiguration of the existing 69 kV tap line. |
| Campbellsburg Substation - Energy Efficiency | Transmission | Rebuild Campbellsburg Distribution Substation on adjacent property | NO | The Campbellsburg Substation project is a rebuild and minor relocation of a distribution substation to an adjacent property that is under 25 acres. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(1) & (2)(ii) CatEx with ER | Proposed project would involve the rebuild/relocation of the existing Campbellsburg substation to a nearby property. Project would also require reconfiguration of the existing 69 kV tap line. |
| Coburg - EKPC Campbellsville New 69kV Line - Renewable Support | Transmission | New 10-Mile 69 kV Transmission Line | YES | Project consists of construction of a new facility within the community and warrants feedback. | 1970.54(c)(2)(ii) CatEx with ER | Proposed project would involve the construction of a new approximately 10-mile 69 kV transmission line between the existing Coburg and EKPC Campbellsville substations. |
| Coburg Jct 69kV New Breaker Substation - Renewable Support | Transmission | New 69 kV switching breaker station | NO | The Coburg Jct 69kV New Breaker Substation project involves the construction of a new 69kV switching breaker station with a footprint under 25 acres. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(1) & (2)(ii) CatEx with ER | Construction of a new 69 kV breaker station near the Coburg Junction in Columbia, KY. The new station would require termination points and 69 kV line work to tie in the Windsor-Columbia line section. |
| Columbia Substation - Energy Efficiency | Transmission | Rebuild Columbia Distribution Substation at a new location | NO | The Columbia Substation project is a rebuild and minor relocation of a distribution substation to an adjacent previously disturbed site that is under 25 acres. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(1) & (2)(ii) CatEx with ER | Proposed project would involve the rebuild/relocation of the existing Columbia substation to an adjacent previously disturbed site. Project would also require reroute of the existing 69 kV transmission lines. |
| Cooper - Elihu 161kV Rebuild - Renewable Support and Energy Efficiency | Transmission | Rebuild existing 4.2 mile long transmission line section | NO | The Cooper-Elihu 161kV Line project is a rebuild to an existing 4.2 mile long transmission line section within an existing right-of-way easement. It will be included in Cooper Co-Fire and new NGCC project EA. EKPC does not expect the project to have any impact on the surrounding communities. | EA (will be included in Cooper Co-Fire and new NGCC project EA) | Proposed project is assumed to be related to the Co-Fire and NGCC and not rebuild Assessment of transmission system upgrades and additions to support additional generation capacity will be included as part of the EA project scope for the associated combined cycle project as design is finalized. |
| Cub Run New 69kV Distribution Substation - Energy Efficiency | Transmission | New 69 kV distribution station and New 11-Mile 69 kV Transmission Line | YES | Project consists of construction of a new facility within the community and warrants feedback. | 1970.54(c)(1) & (2)(ii) CatEx with ER | Proposed project would include a new box addition at Bonnieville 69kV and construction of a new 11.4 mile 69kV radial tap line, and construction of a new Cub Run 69/25kV distribution substation. |

Appendix B - EKPC CBP Project Community Engagement Assessment

Proprietary, Confidential, and Sensitive Information – Working Draft Under Development

EKPC New ERA Projects - Community Engagement Assessment

| Project Information | | | Assessment of Need for Community Engagement Activity | | Additional Details and Notes | |
|--|--------------|---|--|--|--|---|
| Project Name* | Technology | Brief Description | Community Engagement Warranted | Rationale | Anticipated Environmental Classification | Justification for Env. Classification |
| Cynthia - Renaker 69kV Line Rebuild - Renewable Support | Transmission | Rebuilding existing 8 mile transmission line | NO | The Cynthia-Renaker 69kV Line project is a rebuild to an existing 8.5 mile long transmission line section within an existing right-of-way easement. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(3) CatEx with ER | Proposed project would involve complete 69 kV transmission line rebuild within the existing right-of-way easement, to replace conductor and all existing wood-pole structures with new steel-pole structures. |
| Holloway Tap 69kV Line Rebuild - Energy Efficiency | Transmission | Rebuild existing 2.2 mile long transmission line section | NO | The Holloway Tap 69kV Line project is a rebuild to an existing 2.2 mile long transmission line section within and adjacent to an existing right-of-way easement. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(3) CatEx with ER | Proposed project would involve complete 69 kV transmission line rebuild within and adjacent to the existing right-of-way easement, to replace conductor and all existing wood-pole structures with new steel-pole structures. |
| KU Fawkes - West Berea 69kV Line - Renewable Support | Transmission | Rebuild existing 16.9 mile long transmission line section | NO | The KU Fawkes - West Berea 69kV Line project is a rebuild to an existing 16.9 mile long transmission line section within an existing right-of-way easement. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(3) CatEx with ER | Proposed project would involve completion of a 69 kV transmission line rebuild within the existing right-of-way easement, to replace conductor and all existing wood-pole structures with new steel-pole structures. |
| Madison Co New 69kV Switching Station & Tap - Renewable Support | Transmission | New 69 kV switching station and new 69 kV transmission line | YES | Project consists of construction of a new facility within the community and warrants feedback. | 1970.54(c)(1) & (2)(ii) CatEx with ER | Construction of a new 69 kV switching station near the Duncannon Lane Tap. The new station would require four termination points for line segments in the area. This project will also include a short section of 69 kV double – circuit line to the Crooksville Tap point (approximately 1.3 miles) to establish a separate circuit. |
| Marion Co Industrial Tap - New 161kV Parallel Line - Renewable Support | Transmission | New 161 kV transmission line | YES | Project consists of construction of a new facility within the community and warrants feedback. | 1970.54(c)(2)(ii) CatEx with ER | The project would include a new 161 kV line parallel to the existing Marion Co. Ind. tap to loop in a portion of the radial serving this area |
| Mt. Victory 69kV Substation - Energy Efficiency | Transmission | Upgrade existing transformer and substation components | NO | The Mt. Victory 69kV Substation project is an upgrade to an existing transformer and substation components with a footprint under 25 acres. The project was determined to be a CatEx with no ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.53(d)(10) CatEx no ER | Work activity associated with upgrading the existing transformer and substation components would occur within areas previously disturbed during construction of the original facility. |
| Murphysville Substation - Energy Efficiency | Transmission | Rebuild Murphysville Distribution Substation at the existing site | NO | The Murphysville Substation project is a rebuild of an existing distribution substation at a preexisting site with a footprint under 25 acres. It was determined to be a CatEx with no ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.53(d)(10) CatEx no ER | Work activity would occur within areas previously disturbed during construction of the original Murphysville substation. The sub rebuild may require modifying the station footprint but it is anticipated all activities would occur within the previously developed EKPC property. |

Appendix B - EKPC CBP Project Community Engagement Assessment

Proprietary, Confidential, and Sensitive Information – Working Draft Under Development

EKPC New ERA Projects - Community Engagement Assessment

| Project Information | | | Assessment of Need for Community Engagement Activity | | Additional Details and Notes | |
|---|--------------|---|--|--|---|---|
| Project Name* | Technology | Brief Description | Community Engagement Warranted | Rationale | Anticipated Environmental Classification | Justification for Env. Classification |
| New Cooper - Alcalde 161kV Double Circuit - Renewable Support and Energy Efficiency | Transmission | New 5-Mile 161kV Transmission Line | YES | Project consists of construction of a new facility within the community and warrants feedback. | EA (will be included in Cooper Co-Fire and new NGCC project EA) | Proposed project would involve the construction of a new approximately 5-mile 161 kV transmission line between the existing EKPC Cooper and KU Alcalde substations. Assessment of transmission system upgrades and additions to support additional generation capacity will be included as part of the EA project scope for the associated combined cycle project as design is finalized. |
| Oakdale Substation - Energy Efficiency | Transmission | Rebuild Oakdale Distribution Substation at a new location | NO | The Oakdale Substation project is a rebuild and minor relocation of a distribution substation with a footprint under 25 acres. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(1) & (2)(ii) CatEx with ER | Proposed project would involve the rebuild/relocation of the existing Oakdale substation to a nearby property. Project would also require reconfiguration of the existing 69 kV tap line. |
| Penn - Renaker 69kV Line Rebuild - Renewable Support and Energy Efficiency | Transmission | Rebuild existing 20.7 mile long transmission line | NO | The Penn-Renaker 69kV Line project is a rebuild to an existing 20.7 mile long transmission line section within an existing right-of-way easement. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(3) CatEx with ER | Proposed project would involve complete 69 kV transmission line rebuild within the existing right-of-way easement, to replace conductor and all wooden structures with new steel-pole structures. |
| Russell Springs #1 69kV - Energy Efficiency | Transmission | Upgrade existing transformer and substation components | NO | The Russell Springs #1 69kV project is an upgrade to an existing transformer and substation with a footprint under 25 acres. It was determined to be a CatEx with no ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.53(d)(10) CatEx no ER | Work activity associated with upgrading the existing transformer and substation components would occur within areas previously disturbed during construction of the original facility. |
| Russell Springs #2 Substation - Energy Efficiency | Transmission | Upgrade existing transformer and substation components | NO | The Russell Springs #2 substation project is an upgrade to an existing transformer and substation with a footprint under 25 acres. It was determined to be a CatEx with no ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.53(d)(10) CatEx no ER | Work activity associated with upgrading the existing transformer and substation components would occur within areas previously disturbed during construction of the original facility. |
| Snow - Albany 69kV Line - Renewable Support | Transmission | Rebuild existing 4.4 mile long transmission line section | NO | The Snow - Albany 69kV Line project is a rebuild to an existing 4.4 mile long transmission line section within an existing right-of-way easement. It was determined to be a CatEx with an ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.54(c)(3) CatEx with ER | Proposed project would involve complete 69 kV transmission line rebuild within the existing right-of-way easement, to replace conductor and all wooden structures with new steel-pole structures. |
| South Casey County - Liberty Junction 161kV Rebuild - Renewable Support and Energy Efficiency | Transmission | Rebuild existing 7.8 mile long transmission line section | NO | The South Casey County - Liberty Junction 161kV Line project is a rebuild to an existing 7.8 mile long transmission line section within an existing right-of-way easement. It was approved as part of Liberty RICE project EA. EKPC does not expect the project to have any impact on the surrounding communities. | EA (approved as part of Liberty RICE project EA) | Assessment of transmission system upgrades and additions to support new generation facility were included as part of the EA project scope for the associated Liberty RICE project. |

Appendix B - EKPC CBP Project Community Engagement Assessment

Proprietary, Confidential, and Sensitive Information – Working Draft Under Development

EKPC New ERA Projects - Community Engagement Assessment

| Project Information | | | Assessment of Need for Community Engagement Activity | | Additional Details and Notes | |
|---|--------------|---|--|--|--|--|
| Project Name* | Technology | Brief Description | Community Engagement Warranted | Rationale | Anticipated Environmental Classification | Justification for Env. Classification |
| Vertrees Substation - Energy Efficiency | Transmission | Rebuild Vertrees Distribution Substation at the existing site | NO | The Vertrees Substation project is a rebuild of an existing distribution substation at a preexisting site with a footprint under 25 acres. It was determined to be a CatEx with no ER as part of the NEPA process. EKPC does not expect the project to have any impact on the surrounding communities. | 1970.53(d)(10) CatEx no ER | Work activity would occur within areas previously disturbed during construction of the original Vertrees substation. The sub rebuild may require modifying the station footprint but it is anticipated all activities would occur within the previously developed EKPC property. |

*EKPC's New ERA portfolio includes additional projects that are not listed here since they are not yet ready for public review. These projects will be included in updated versions of the CBP

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Appendix C

CBP Stakeholder Engagement Letter Example

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Appendix C - CBP Stakeholder Engagement Letter Example



April 26, 2024

Name
Address Line 1
Address Line 2

Dear NAME:

East Kentucky Power Cooperative (EKPC) plans to establish a 40-megawatt renewable-energy solar farm in eastern Fayette County, Ky. This solar farm will be located between U.S. 60 and Interstate 64 adjacent to EKPC's existing transmission substation, approximately 1.5 miles west of the Fayette/Clark County line.

You are being contacted because records on file with the local property valuation administrator's office indicate you own property in the vicinity of the planned solar farm. EKPC would like to share more information about its plans, and provide an opportunity for you to learn more and provide feedback.

Enclosed is a packet of information about the planned project. This information also is posted on EKPC's web site.

You are invited to an open house meeting on **Thursday, May 16, from 5:30 p.m. to 7:30 p.m., at EKPC's offices, located at 4775 Lexington Road, Winchester, KY.** The open house format is informal. You will be able to talk one-on-one with people from EKPC who are involved with the project. You can attend any time during the scheduled hours of the open house so we can hear from you.

We look forward to seeing you there.

Sincerely,
Nick Comer
External Affairs Manager

4775 Lexington Road 40391
P.O. Box 707, Winchester,
Kentucky 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
<http://www.ekpc.com>

A Touchstone Energy Cooperative 

Appendix D

Summary of Stakeholder Engagement

Proprietary, Confidential, and Sensitive Information

Appendix D - Summary of Stakeholder Engagement

Proprietary, Confidential, and Sensitive Information

**Appendix D
Summary of Stakeholder Engagement**

| Project / Portfolio Applicability | Stakeholder Engaged | Engagement Purpose | Engagement Date | Engagement Format | Feedback Received |
|--|---|---|-----------------|---|---|
| New ERA Portfolio | The Collaborative | Informed Collaborative we were pursuing New ERA funding, awaiting award, outlined our understanding of CBP requirements and committed to bringing the group together again when appropriate | 10/18/2024 | In-person meeting | Appreciative of pursuit of funding |
| New ERA Portfolio | The Collaborative | Brief Collaborative on CBP Engagement Process and solicit input | 2/25/2025 | In-person meeting | Requested better website integration and clearer, timely public meeting logistics; flagged confusion from overlapping projects; suggested early outreach and clarified solar project intent |
| New ERA Portfolio | Kentucky Governor's office | Provide a copy of the CBP for awareness | 1/29/2025 | Meeting with the Governor's office | |
| Cooperative Solar Farm Two – Fayette / Cooperative Solar Farm Three – Marion | Kentucky Public Service Commission | File Certificate of Public Convenience and Necessity (CPCN) | 12/26/2024 | CPCN Filing | 23 comments: Majority opposed, citing loss of prime farmland, visual impacts, and preference for siting solar on rooftops or less fertile land; one detailed comment supported project for clean energy and dual-use |
| Cooperative Solar Farm Two – Fayette | Local Community (Hosted by EKPC) | Brief local project community on project and solicit input | 5/16/2024 | In-person meeting | 96 responses: 61.5% opposed (many citing farmland loss); 38.5% supportive (emphasizing clean energy and reliability) |
| Cooperative Solar Farm Two – Fayette | Local Community (Hosted by Fayette County 12th District Councilmember Kathy Plomin) | Brief local project community on project and solicit input | 7/8/2024 | In-person meeting | Same as above |
| Cooperative Solar Farm Two – Fayette | Local Community (NEPA Environmental Review) | Complete Environmental Review process | 10/29/2024 | Environmental Review, public notices of the documents available for public comment published by RUS | Only one comment was received referring to a misprinting of the online RUS link by the local newspaper |
| Cooperative Solar Farm Three – Marion | Local Community (Hosted by EKPC) | Brief local project community on project and solicit input | 5/23/2024 | In-person meeting | 1 response: supportive of solar and energy diversification; recommended preserving trees and enabling agricultural use |
| Cooperative Solar Farm Three – Marion | Local Community (NEPA Environmental Review) | Complete Environmental Review process | 10/29/2024 | Environmental Review, public notices of the documents available for public comment published by RUS | Only one comment was received referring to a misprinting of the online RUS link by the local newspaper |
| Coburg – EKPC Campbellsville New 69kV Line | Local Community (Hosted by EKPC) | Brief local project community on project and solicit input | 8/8/2024 | In-person meeting | 42 responses: 28.5% opposed; most others shared property-related requests. Key concerns included proximity to homes, barns, visibility, and future development |
| Coburg – EKPC Campbellsville New 69kV Line | Local Community (Hosted by EKPC) | Brief local project community on revised study area for project | 3/27/2025 | In-person meeting | Same as above |
| Madison Co New 69kV Switching Station & Tap | Local Community (Hosted by EKPC) | Brief local project community on project and solicit input | 9/20/2022 | In-person meeting | No comments have been received |
| Marion Co Industrial Tap - New 161kV Parallel Line | Local Community (Hosted by EKPC) | Brief local project community on project and solicit input | 2/29/2024 | In-person meeting | Responses included requests adjust route for future development and planned housing |
| Cub Run New 69kV Distribution Substation | Local Community (Hosted by EKPC) | Brief local project community on project and solicit input | 10/3/2024 | In-person meeting | 21 properties represented: Several opposed due to concerns of impacting farmland and historic area; most others shared property-related requests. Key concerns included proximity to homes, barns, visibility, old growth forest and future development |
| Cooper - Alcalde 161kV Double Circuit | Local Community (Hosted by EKPC) | Brief local project community on project and solicit input | 7/24/2025 | In-person meeting | 9 properties represented: shared property-related requests. Key concerns included proximity to homes, barns, caves, visibility, and future development |

Appendix E

CBP Letters of Support

Proprietary, Confidential, and Sensitive Information



Andy Beshear
GOVERNOR

ENERGY AND ENVIRONMENT CABINET

Rebecca Goodman
SECRETARY

300 Sower Boulevard
Frankfort, Kentucky 40601
Phone: (502) 564-3350

July 10, 2025

Administrator McLean
USDA Rural Development
Rural Utilities Service
STOP 1510, Rm 4121-S
1400 Independence Ave., SW
Washington, DC 20250-1510

RE: Letter of Support for East Kentucky Power Cooperative's Empowering Rural America (New ERA) Community Benefit Plan (CBP)

Administrator McLean,

The Kentucky Office of Energy Policy (KOEP) would like to extend our support of EKPC's efforts to engage with communities and neighbors. This engagement effort provides an opportunity for input, listening to citizen concerns, and the opportunity for project flexibility to meet the needs of the communities impacted.

Our mission supports the utilization of Kentucky's energy resources for the betterment of the Commonwealth by protecting and improving the environment. As such, we appreciate EKPC's efforts to use New ERA funding to diversify its fleet of generating resources with additional energy sources and upgraded transmission facilities. These facilities will provide a long-term, economical source of energy for EKPC's system.

With the inclusion and expansion of energy efficiency and demand side management (EE/DSM) programs within EKPC's Community Benefits Plan, additional benefits are derived for households. These expanded programs include additional opportunities for low-income households to lower their energy bills through additional funds for weatherization efforts by community action agencies as well as expanded program offerings available to all members in the system.

Sincerely,

A handwritten signature in black ink that reads "Kenya Stump".

Kenya Stump
Executive Director, KOEP



July 7, 2025

Administrator Elmshaeuser
USDA Rural Development
Rural Utilities Service
STOP 1510, Rm 4121-S
1400 Independence Ave., SW
Washington, DC 20250-1510

RE: Letter of Support for East Kentucky Power Cooperative's Empowering Rural America (New ERA) Community Benefit Plan (CBP)

Administrator Elmshaeuser,

The Kentucky Association of Manufacturers would like to express support for the CBP prepared and administered by East Kentucky Power Cooperative (EKPC) as a part of the USDA's New ERA program. By their nature, CBP's are intended to outline additional benefits provided to communities beyond the direct benefits of the projects being constructed.

We believe EKPC's CBP meets this threshold of additional benefits through expansion of energy efficiency and demand side management (EE/DSM) programs for the members of its 16 owner-member cooperatives. These expanded programs provide additional funds for community action agencies for weatherization of low-income households to lower their energy bills through improvements in housing stock as well as expanded program offerings available to all members in the system, including industrial and commercial members.

We also appreciate EKPC's efforts to use New ERA funding to diversify its fleet of generating resources with additional energy sources and upgraded transmission facilities. These facilities will provide a long-term, economical source of energy for EKPC's system.

Lastly, we would like to extend our support of EKPC's efforts to engage with communities and neighbors. They provided an opportunity for input, listened to concerns and did their best to meet the needs of the system.

Sincerely,

A handwritten signature in black ink, appearing to read 'Frank Jemley III', is written over a light blue horizontal line.

Frank Jemley
President and CEO

Making a Better Kentucky

PO Box 4029

Frankfort, KY 40604

(502) 352-2485

KAM.US.COM



Ashli Watts
President & CEO

July 9, 2025

Administrator Elmshaeuser
USDA Rural Development
Rural Utilities Service
STOP 1510, Rm 4121-S
1400 Independence Ave., SW
Washington, DC 20250-1510

RE: Letter of Support for East Kentucky Power Cooperative's Empowering Rural America (New ERA) Community Benefit Plan (CBP)

Administrator Elmshaeuser,

The Kentucky Chamber of Commerce would like to express support for the CBP prepared and administered by East Kentucky Power Cooperative (EKPC) as a part of the USDA's New ERA program. By their nature, CBP's are intended to outline additional benefits provided to communities beyond the direct benefits of the projects being constructed.

We believe EKPC's CBP meets this threshold of additional benefits through expansion of energy efficiency and demand side management (EE/DSM) programs for the members of its 16 owner-member cooperatives. These expanded programs include additional opportunities for low-income households to lower their energy bills through additional funds for weatherization efforts by community action agencies as well as expanded program offerings available to all members in the system, including commercial and industrial members.

We also appreciate EKPC's efforts to use New ERA funding to diversify its fleet of generating resources with additional energy sources and upgraded transmission facilities. These facilities will provide a long-term, economical source of energy for EKPC's system.

Lastly, we would like to extend our support of EKPC's efforts to engage with communities and neighbors. They provided an opportunity for input, listened to concerns and did their best to meet the needs of the system.

Sincerely,

A handwritten signature in black ink that reads "Ashli Watts". The signature is written in a cursive, flowing style.

Ashli Watts