




EAST KENTUCKY POWER COOPERATIVE

A Touchstone Energy Cooperative 

MEMORANDUM

TO: Member System CEOs

FROM: Anthony S. Campbell 

DATE: August 1, 2025

SUBJECT: Notice to Members – *Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief, Case No. 2025-00208*

The attached document serves as notice given to the member systems of East Kentucky Power Cooperative, Inc. ("EKPC") of a proposed wholesale rate adjustment. EKPC will file its rate application with the Commission on or after August 1, 2025; this rate application will be based on a historic test year.

The rate adjustment, with a requested effective date of September 1, 2025 will result in an increase in wholesale power costs to its Owner-Member Cooperatives and will result in an increase in revenue of **\$79,731,915** or **7.49%** for East Kentucky Power Cooperative, Inc. In addition to the foregoing changes in rates, EKPC is requesting certain changes to the text of various tariffs – copies of which are enclosed for your reference.

Please do not hesitate to call me with questions or concerns.

NOTICE OF PROPOSED ADJUSTMENT TO WHOLESALE POWER TARIFFS

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:001, Section 17 (2)(a), of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member cooperatives of East Kentucky Power Cooperative, Inc. of a proposed wholesale rate adjustment. *The Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief*, Case No. 2025-00208, will be filed with the Public Service Commission on or after August 1, 2025.

The rate adjustment, with a requested effective date of September 1, 2025, will result in an increase in wholesale power costs to its Owner-Member Cooperatives and will result in an increase in revenue of **\$79,731,915** or **7.49%** for East Kentucky Power Cooperative, Inc.

The amount and percent of increase by rate class are listed below:

RATES		
<u>RATE SCHEDULE</u>	<u>INCREASE IN DOLLARS</u>	<u>PERCENTAGE INCREASE</u>
RATE E	\$55,671,585	6.94%
RATE B	6,898,140	9.00%
RATE C	2,723,402	9.00%
RATE G	5,027,007	11.00%
CONTRACT STEAM	348,497	2.50%
LARGE SPECIAL CONTRACT	9,063,284	11.00%
PUMPING STATIONS	0	0%
TOTAL	\$79,731,915	7.49%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>RATE SCHEDULE</u>	<u>AVERAGE USAGE</u>	<u>INCREASE IN AVERAGE MONTHLY BILL PER CUSTOMER</u>
RATE E	48,351,792 kWh	\$289,956
RATE B	6,910,597 kWh	\$ 44,219
RATE C	6,098,203 kWh	\$ 37,825
RATE G	10,140,308 kWh	\$ 69,820
CONTRACT STEAM	154,453 MMBTU	\$ 29,041
LARGE SPECIAL CONTRACT	115,842,935 kWh	\$755,274

Listed below are the present and proposed monthly rates for each rate schedule:

<u>RATE SCHEDULE</u>	<u>PRESENT</u>	<u>PROPOSED</u>
<i>RATE E1</i>		
Demand Charge per kW of Billing Demand	\$8.49	\$10.05
On-Peak Energy Charge per kWh	0.053841	0.056518
Off-Peak Energy Charge per kWh	0.053263	0.055958
<i>RATE E2</i>		
Demand Charge per kW of Billing Demand	\$6.52	\$7.72
On-Peak Energy Charge per kWh	0.062649	0.065829
Off-Peak Energy Charge per kWh	0.053924	0.056661
<i>RATE B</i>		
Demand Charge per kW of Contract Demand	\$7.49	\$9.38
Demand Charge per kW of Billing Demand in Excess of Contract Demand	\$9.98	\$10.87
Energy Charge per kWh	0.051134	0.054332
<i>RATE C</i>		
Demand Charge per kW of Billing Demand	\$7.49	\$9.20
Energy Charge per kWh	0.051134	0.054236
<i>RATE D—INTERRUPTIBLE DEMAND CREDITS PER KW</i>		
30-Minute Interruptible		
200 Hours	\$4.20	\$4.20
300 Hours	\$4.90	\$4.90
400 Hours	\$5.60	\$5.60
<i>RATE G</i>		
Demand Charge per Billing kW	\$7.30	\$9.14
Energy Charge per All kWh	0.049030	0.052463
<i>CONTRACT –STEAM</i>		
Demand Charge per MMBTU	\$604.75	\$655.45
Energy Charge per MMBTU	\$ 5.391	\$ 5.485
<u>RATE SCHEDULE</u>	<u>PRESENT</u>	<u>PROPOSED</u>
<i>LARGE SPECIAL CONTRACT</i>		
Demand Charge (Firm)	\$7.15	\$8.48
Demand Charge for 10-Minute		

Interruptible	(6.22)	(6.22)
Demand Charge for 90-Minute Interruptible	(2.95)	(4.20)
Energy Charge per kWh On-Peak	0.050817	0.054241
Energy Charge per kWh Off-Peak	0.047389	0.050582
LOAD CENTER CHARGES		
Metering Point Charge	\$151.20	\$162.00
Substation Charges:		
1,000 – 2,999 kVA Substation	\$1,142.40	\$1,222.00
3,000 – 7,499 kVA Substation	\$2,873.85	\$3,075.00
7,500 – 14,999 kVA Substation	\$3,456.60	\$3,699.00
15,000 and larger kVA Substation	\$5,575.50	\$5,965.80

In addition to the rate changes above, EKPC is also proposing changes to certain of its tariffs.

The proposed tariff changes include the following:

- Rate B - Limit the number of contract demand changes to two (2) per year
- Rate D – Remove the eligibility cap of 20,000 kW and remove the specifications of when an interruption may occur
- Rate H – Make Option B permanent
- Rate EM – Remove this tariff

Any person may examine the rate application made by East Kentucky Power Cooperative, Inc. at the main office at 4775 Lexington Road, Winchester, Kentucky or at the offices of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or through the Commission's Web site at <http://psc.ky.gov>.

Comments regarding this application may be submitted to the Public Service Commission through its Web site, by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602 or by electronic mail to: psc.infor@ky.gov.

The rates contained in this notice are the rates proposed by East Kentucky Power Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice

Any person may submit a timely written request for intervention to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.