



## MEMORANDUM

**TO:** Member System CEOs

**FROM:** Anthony S. Campbell *asl.*

**DATE:** March 31, 2021

**SUBJECT:** Notice to Members – Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief, Case No. 2021-00103

The attached document serves as notice given to the member systems of East Kentucky Power Cooperative, Inc. (EKPC) of a proposed wholesale rate adjustment. EKPC will file its rate application with the Commission on April 1, 2021; this rate application will be based on a historic test year.

The rate adjustment, with a requested effective date of May 1, 2021, will result in an increase in wholesale power costs to its Owner-Member Cooperatives and will result in an increase in revenue of **\$42,990,177** or **5.20%** for East Kentucky Power Cooperative, Inc.

Please do not hesitate to call me with questions or concerns.

4775 Lexington Road, POB 707  
Winchester, KY 40392  
859-744-4812

**NOTICE OF PROPOSED ADJUSTMENT TO  
WHOLESALE POWER TARIFFS**

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:001, Section 17 (2)(a), of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member cooperatives of East Kentucky Power Cooperative, Inc. of a proposed wholesale rate adjustment. The Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets, and Other General Relief, Case No. 2021-00103, will be filed with the Public Service Commission on April 1, 2021.

The rate adjustment, with a requested effective date of May 1, 2021, will result in an increase in wholesale power costs to its Owner-Member Cooperatives and will result in an increase in revenue of **\$42,990,177** or **5.20%** for East Kentucky Power Cooperative, Inc. The amount and percent of increase by rate class are listed below:

<u><b>RATE SCHEDULE</b></u>	<u><b>INCREASE IN DOLLARS</b></u>	<u><b>PERCENTAGE INCREASE</b></u>
RATE E	\$34,925,736	5.26%
RATE B	2,286,285	3.82%
RATE C	814,747	4.75%
RATE G	1,323,966	5.19%
CONTRACT - STEAM	257,888	2.41%
LARGE SPECIAL CONTRACT PUMPING STATIONS	3,381,554 0	7.96% 0%
<b>TOTAL</b>	<b>\$42,990,177</b>	<b>5.20%</b>

Rate A is being discontinued; there are no customers on this rate.

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u><b>RATE SCHEDULE</b></u>	<u><b>AVERAGE USAGE</b></u>	<u><b>INCREASE IN AVERAGE MONTHLY BILL PER CUSTOMER</b></u>
RATE E	8,264,003 kWh	\$181,905
RATE B	4,911,173 kWh	\$ 17,320
RATE C	50,679,816 kWh	\$ 13,579
RATE G	13,493,753 kWh	\$ 36,777
CONTRACT - STEAM	152,047 MMBTU	\$ 21,491
LARGE SPECIAL CONTRACT	82,584,049 kWh	\$281,796

Rate A is being discontinued; there are no customers on this rate.

Listed below are the present and proposed monthly rates for each rate schedule:

<u>RATE SCHEDULE</u>	<u>PRESENT</u>	<u>PROPOSED</u>
<b>RATE A</b>		
Demand Charge per kW of Billing Demand	\$9.98	Rate is being discontinued
Energy Charge per kWh	0.038982	
<b>RATE E1</b>		
Demand Charge per kW of Billing Demand	\$7.99	\$8.37
On-Peak Energy Charge per kWh	0.041232	0.043419
Off-Peak Energy Charge per kWh	0.040654	0.042841
<b>RATE E2</b>		
Demand Charge per kW of Billing Demand	\$6.02	\$6.56
On-Peak Energy Charge per kWh	0.049379	0.051566
Off-Peak Energy Charge per kWh	0.040654	0.042841
<b>RATE B</b>		
Demand Charge per kW of Contract Demand	\$7.17	\$7.49
Demand Charge per kW of Billing Demand in Excess of Contract Demand	\$9.98	\$10.38
Energy Charge per kWh	0.038982	0.040541
<b>RATE C</b>		
Demand Charge per kW of Billing Demand	\$7.17	\$7.78
Energy Charge per kWh	0.038982	0.040541
<b>RATE D—INTERRUPTIBLE DEMAND CREDITS PER KW</b>		
30-Minute Interruptible		
200 Hours	\$4.20	\$4.20
300 Hours	\$4.90	\$4.90
400 Hours	\$5.60	\$5.60
<b>RATE G</b>		
Demand Charge per Billing kW	\$6.98	\$7.29
Energy Charge per All kWh	0.036947	0.039158
<b>CONTRACT - STEAM</b>		
Demand Charge per MMBTU	\$577.15	\$582.18
Energy Charge per MMBTU	\$ 4.166	\$ 4.300

<u>RATE SCHEDULE</u>	<u>PRESENT</u>	<u>PROPOSED</u>
<b><i>LARGE SPECIAL CONTRACT</i></b>		
Demand Charge (Firm)	\$6.92	\$7.64
Demand Charge for 10-Minute Interruptible	(6.22)	(6.22)
Demand Charge for 90-Minute Interruptible	(4.20)	(4.20)
Energy Charge per kWh On-Peak	0.038905	0.040929
Energy Charge per kWh Off-Peak	0.035477	0.037501
<b><i>LOAD CENTER CHARGES</i></b>		
Metering Point Charge	\$144.00	\$151.20
Substation Charges:		
1,000 – 2,999 kVA Substation	\$1,088.00	\$1,142.40
3,000 – 7,499 kVA Substation	\$2,737.00	\$2,873.85
7,500 – 14,999 kVA Substation	\$3,292.00	\$3,456.60
15,000 and Larger kVA Substation	\$5,310.00	\$5,575.50

Any person may examine the rate application made by East Kentucky Power Cooperative, Inc. at the main office at 4775 Lexington Road, Winchester, Kentucky or at the offices of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or through the Commission's Web site at <http://psc.ky.gov>.

Comments regarding this application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, P. O. Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by East Kentucky Power Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice

A person may submit a timely written request for intervention to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party.

If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.